

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMLC-031670B							
b Type of Completion <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Repair		6 If Indian, Allottee or Tribe Name							
Other: _____		7 Unit or CA Agreement Name and No. Warren Unit							
2 Name of Operator ConocoPhillips Company		8 Lease Name and Well No. Warren Unit #393							
3 Address 3300 N A St Building 6, Midland, TX 79705		9 API Well No. 30-025-40285							
3a. Phone No (include area code) 432-688-9174		10 Field and Pool or Exploratory Warren: Blinbry/Tubb/Drinkard							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit A (NENE), 1310' FNL & 340' FEL, 240 At top prod interval reported below. Same as above At total depth Same as above		11 Sec, T, R., M., on Block and Survey or Area Sec 29, T20S, R38E							
14 Date Spudded 11/22/2011		15 Date T.D. Reached 11/30/2011							
16 Date Completed 01/17/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3543' GL							
18 Total Depth MD 7167' TVD 7167'		19 Plug Back T.D.: MD 7100' TVD 7100'							
20 Depth Bridge Plug Set MD N/A TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8", J-55	24#	0	1468'		860 sx (1288cf)	229	0	60 bbls
7-7/8"	5-1/2", L-80	17#	0	7157'		1390sx(2306cf)	410	0	40 bbls
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"6.5#	6778'	n/a							
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Drinkard/Tubb	6650'	6690'	6650' - 6660'; 6680'-6690'	1/2"	60 holes	OPEN			
B) Lower Blinbry	6277'	6297'	6277' - 6297'	1/2"	60 holes	OPEN			
C) Upper Blinbry	5975'	5995'	5975' - 5995'	1/2"	60 holes	OPEN			
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
6650' - 6690'	Acidized w/47 bbls 15% HCL, Frac'd w/75,508 gal Clean fluid, 1,919 gal slurry & 111,799# 20/40 proppant								
6277' - 6297'	Acidized w/47 bbls 15% HCL, Frac'd w/476 bbls pad, 1,795 bbls slurry, 69,885 gal clean fluid & 121,191# 20/40 proppant								
5975' - 5995'	Acidized w/47 bbls 15% HCL; Frac'd w/92,595 gal clean fluid, 2,382 bbls slurry, & 16,176# 20/40 proppant								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method pumped
1/18/12			→						
Choke Size	Tbg Press Flwg SI	Csg Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
200#	25#	→	47 bopd	40 mcf	200 bwpd				
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		→							

*(See instructions and spaces for additional data on page 2)

RECLAMATION

DUE 7-17-12

ACCEPTED FOR RECORD

MAR 18 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

APR 05 2012

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)
SOLD

30 Summary of Porous Zones (Include Aquifers)
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Grayburg	3868	4090			
San Andres	4090	5391			
Glorieta	5391	5506			
Paddock	5506	5653			
Blinberry	5653	6384			
Tubb	6384	6699			
Drinkard	6690	6975			

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

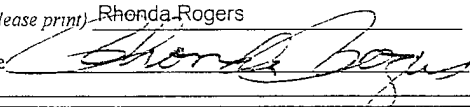
- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rhonda Rogers

Title Staff Regulatory Technician

Signature



Date 02/15/2012

Title 18 U S C Section 1001 and Title 43 U S C Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction