

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-HOBBS
HOBBS OCD
FEB 23 2012
RECEIVEDFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC031695B
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr..		6. If Indian, Allottee or Tribe Name
Other: _____		7. Unit or CA Agreement Name and No.
2. Name of Operator ConocoPhillips Company		8. Lease Name and Well No. Warren Unit 348
3. Address 3300 N "A" St Midland TX 79705		9. API Well No. 30-025-40294
3a. Phone No. (include area code) (432)688-9174		10. Field and Pool or Exploratory Warren; Blinebry-Tubb/Drinkard
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UL 2535' FNL & 300' FEL		11. Sec., T., R., M., on Block and Survey or Area Sec 27, 20S, 38E
At top prod. interval reported below Same as above		12. County or Parish LEA
At total depth Same as above		13. State NM
14. Date Spudded 11/01/2011	15. Date T.D. Reached 11/08/2011	16. Date Completed 12/21/2011 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.
17. Elevations (DF, RKB, RT, GL)* 3551' GL	18. Total Depth: MD 7175' TVD 7175'	19. Plug Back T.D.: MD 7103' TVD 7103'
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/Dual Laterolog/Borehole Comp/Borehole Volume plot
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)
Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	1595'		800 sx	228 bbl	surf	
7 7/8"	5 1/2"	17#	0	7150'		1200 sx		surf	80 bbls

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	6834'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry-Tubb	5733'	6757'		6090'-6740'			prod
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
6090'-6740'	Acidize w/5000 gas 15% HCl w/266000# 20/40 Ottawa + 84000# 20/40 SuperLC, 169341 gals YF125ST

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/11	12/21/11	24 hr	→	18	127	154	38.3		pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	300#	80#	→					producing	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 4-21-12

ACCEPTED FOR RECORD

FEB 18 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

APR 05 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Seven Rivers	3085'	3649'			
Queen	3649'	3800'			
Penrose	3800'	3977'			
Grayburg	3977'	4207'			
San Andres	4207'	5513'			
Glorieta	5513'	5603'			
Paddock	5603'	5733'			
Blaine	5733'	6441'			
Tubb	6441'	6757'			
Drinkard	6757'	7014'			
Abo	7014'				

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 02/06/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.