Submit To Appropriate District O				State of New Mexico					Form C-105				
Two Copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240				Ænergy,	Minerals an	id Nat	ural Re	sources	Revised August 1, 2011 1. WELL API NO.				
District II 811 S. First St, Artesi District III 1000 Rio Biazos Rd, District IV	ia. NM 8821	10		2012	il Conserva	tion	Divisio	n	30025-40320				
District III 1000 Rio Brazos Rd	Aztec NM	87410 MAR	29	1	20 South S	utoff. St. Fra	oncis D	r	2. Type of Lease				
District IV 1220 S St Francis Dr	r Santa Fe	NTM 87505			Santa Fe,	NM 8	37505	1.	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No				
			REF	COMP	LETION RE			LOG					
4. Reason for filing							<u></u>		5. Lease Nan	ne or U			
COMPLETIO	ON REPO	RT (Fill in b	oxes #1	through #3	1 for State and F	ee wells	only)		Tres Equis St 6. Well Num)3		
				-				and #22 and/or					
C-144 CLOSU #33; attach this and	the plat to												
 Type of Comple NEW WI 	etion: ELL	WORKOVE	R □ D	EEPENIN	G PLUGBAC	к□і	DIFFEREN	IT RESERVOIF	OTHER				
8. Name of Operato	or								9. OGRID 162683				
Cimarex Energy Co 10. Address of Ope	erator								11. Pool name				
600 N. Marienfeld	St., Ste 60	0; Midland, 7	Tx 797(01					Triple X; Bor	ie Sprir	ng West		
12.Location	Unit Ltr	Section	T	°ownship	Range	Lot		Feet from the	N/S Line	Feet	from the	E/W Lin	e County
Surface: [D	6	2	4S	33E	4		330	North	660		West	LEA
	М	6	2	4S	33E	7		34 4934		701		West	LEA
13. Date Spudded 12/18/11	14. Date 01/24/12	T.D. Reache	ed	15. Date R 01/28/12	ig Released			Date Completed	(Ready to Pro	duce)			ns (DF and RKB, .) 3645 GR
18. Total Measured	d Depth of				ack Measured D	epth	20.	Was Directiona	l Survey Made	?	21. Type	Electric	and Other Logs Run
15421 MD/ 11133	TVĎ						No		r		DLL DS	N	. <u>.</u>
22. Producing Inter Bone Spring –			on - Toj	p, Bottom,	Name								
23.	11100 1	0000		CA	SING REC	COR) (Rep	ort all string	gs set in w	vell)			
CASING SIZE	E	WEIGHT			DEPTH SET		ĤC	LE SIZE	CEMENTIN	NG REO	CORD	AMO	DUNT PULLED
		13 3/8 48				1209			955 sx 1785 sx			0	
<u>9 5/8 40</u> 5 1/2 P110			1		4015			11/0	1 175	25 ev			n
					4915			2 1/4 8 3/4					0
5 1/2					4915 15408					35 sx 55 sx			
5 1/2				· · · · · · · · · · · · · · · · · · ·	15408			8 3/4	235	55 sx			
	TOP							8 3/4	235	55 sx TUBIN	NG RECO		
<u>5 1/2</u> 24.	TOP		10		15408 NER RECORD			8 3/4 25 N SI	235	55 sx TUBIN DE			0
5 1/2 24. SIZE		P11	BOTT	OM	15408 NER RECORD		SCREEN	8 3/4 25 N SI 2-	235 225 226 7/8	55 sx TUBIN DE 10	EPTH SET 1457	·]	0 PACKER SET
<u>5 1/2</u> 24.	record (inte	P11	BOTT	OM	15408 NER RECORD		SCREEN	8 3/4 25 N SI	235 225 226 7/8	55 sx TUBIN DE 10 EMEN	EPTH SET 1457 IT, SQUE	EEZE, ET	0 PACKER SET
5 1/2 24. SIZE 26. Perforation rd	record (inte	P11	BOTT	OM	15408 NER RECORD		SCREEN	8 3/4 25 N SL 2- ID, SHOT, FR INTERVAL	235 ZE 7/8 ACTURE, C AMOUNT	55 sx TUBIN DE 10 EMEN AND K	EPTH SET 1457 IT, SQUE IND MAT	EEZE, ET	0 PACKER SET
5 1/2 24. SIZE 26. Perforation rd	record (inte	P11	BOTT	OM	15408 NER RECORD		SCREEN 27. AC DEPTH	8 3/4 25 N SL 2- ID, SHOT, FR INTERVAL	235 ZE 7/8 ACTURE, C AMOUNT	55 sx TUBIN DE 10 EMEN AND K	EPTH SET 1457 IT, SQUE IND MAT	EEZE, ET	0 PACKER SET IC. JSED
5 1/2 24. SIZE 26. Perforation ro 11100-15395', .42	record (inte	P11	BOTT	OM	15408 NER RECORD	MENT	SCREEN 27. AC DEPTH 11100-	8 3/4 25 10, SHOT, FR INTERVAL 15395	235 ZE 7/8 ACTURE, C AMOUNT	55 sx TUBIN DE 10 EMEN AND K	EPTH SET 1457 IT, SQUE IND MAT	EEZE, ET	0 PACKER SET IC. JSED
5 1/2 24. SIZE 26. Perforation rd	record (inte 2, 320 hole	P11 erval, size, an s Pr	BOTT d numb	OM er) n Method (1	15408 NER RECORD SACKS CEN	MENT PR(SCREEN 27. AC DEPTH 11100- DDUC	8 3/4 25 10, SHOT, FR INTERVAL 15395 FION	235 ZE 7/8 ACTURE, C AMOUNT Frac w/ 2,' Well Statu	55 sx TUBIN DE 10 EMEN AND K 715,52	EPTH SET 1457 IT, SQUE IND MAT 6# sand &	EEZE, ET TERIAL U & 1,838,2	0 PACKER SET IC. JSED
5 1/2 24. SIZE 26. Perforation ro 11100-15395', .42 28.	record (inte 2, 320 hole	P11 erval, size, an s Pr	BOTT d numb	OM er)	15408 NER RECORD SACKS CEN	MENT PR(SCREEN 27. AC DEPTH 11100- DDUC	8 3/4 25 1 SL 2- 10, SHOT, FR INTERVAL 15395 FION <i>d</i> type pump)	235 ZE 7/8 ACTURE, C AMOUNT Frac w/ 2, Well Statu Prod	55 sx TUBIN DE 10 EMEN AND K 715,52	EPTH SET 1457 IT, SQUE IND MAT 6# sand &	EEZE, ET TERIAL 1 & 1,838,7	0 PACKER SET FC. JSED 229 gals total fluid
5 1/2 24. SIZE 26. Perforation ro 11100-15395', .42 28. Date First Producti	record (inte 2, 320 hole	P11	BOTT d numb	OM er) n Method (1 - sub pump	15408 NER RECORD SACKS CEN Towing, gas lift, Prod'n For	MENT PR(SCREEN 27. AC DEPTH 11100- DDUC	8 3/4 25 1 SL 2- 10, SHOT, FR INTERVAL 15395 FION <i>d</i> type pump)	235 ZE 7/8 ACTURE, C AMOUNT Frac w/ 2,' Well Statu	55 sx TUBIN DE 10 EMEN AND K 715,52	EPTH SET 1457 IT, SQUE IND MAT 6# sand &	EEZE, ET TERIAL 1 & 1,838,7	0 PACKER SET IC. JSED
5 1/2 24. SIZE 26. Perforation rd 11100-15395', .42 28. Date First Producti 02/25/12 Date of Test 03/01/12	ecord (inte 2, 320 hole ion Hours T 24	P11 erval, size, an s Prr Pu Pr	BOTTO BOTTO d numb	OM er) n Method (/ - sub pump e Size	15408 NER RECORE SACKS CEN Flowing, gas lift, Prod'n For Test Period	MENT PR(SCREEN 27. AC DEPTH 11100- DDUC g - Size an Oil - Bbl 676	8 3/4 25 10, SHOT, FR 15395	235 ZE 7/8 ACTURE, C AMOUNT Frac w/ 2,7 Frac w/ 2,7 Well Statu Prod s - MCF	55 sx TUBIN DE 10 EMEN AND K 715,52	EPTH SET 1457 IT, SQUE IND MAT 6# sand & d. or Shut- ater - Bbl. 9	BEZĒ, ET TĒRIAL U & 1,838,2	0 PACKER SET FC. JSED 229 gals total fluid Gas - Oil Ratio 626
5 1/2 24. SIZE 26. Perforation rd 11100-15395', .42 28. Date First Producti 02/25/12 Date of Test	ecord (inte 2, 320 hole ion Hours T 24	P11	BOTTO BOTTO d numb	om er) n Method (4 - sub pump e Size lated 24-	15408 NER RECORD SACKS CEN Towing, gas lift, Prod'n For	MENT PR(SCREEN 27. AC DEPTH 11100- DDUC g - Size an Oil - Bbl 676	8 3/4 25 10, SHOT, FR 15395	235 ZE 7/8 ACTURE, C AMOUNT Frac w/ 2, Frac w/ 2, Well Statu Prod s - MCF	55 sx TUBIN DE 10 EMEN AND K 715,52 Is (Proc	EPTH SET 1457 IT, SQUE IND MAT 6# sand & d. or Shut- ater - Bbl. 9	EZE, ET BEZE, ET TERIAL U & 1,838,2	0 PACKER SET FC. JSED 229 gals total fluid Gas - Oil Ratio 626
5 1/2 24. SIZE 26. Perforation ro 11100-15395', .42 28. Date First Producti 02/25/12 Date of Test 03/01/12 Flow Tubing Press. 2300	ion Hours T 24 Casing 1 1375	P11 erval, size, an s Prr Pu 'ested Pressure	BOTT BOTT d numb oductior imping - Choke Calcu Hour	OM er) n Method (2 - sub pump e Size lated 24- Rate	15408 NER RECORE SACKS CEN Flowing, gas lift, Prod'n For Test Period	MENT PR(SCREEN 27. AC DEPTH 11100- DDUC g - Size an Oil - Bbl 676	8 3/4 25 10, SHOT, FR 15395	235 ZE 7/8 ACTURE, C AMOUNT Frac w/ 2,7 Frac w/ 2,7 Well Statu Prod s - MCF	55 sx TUBIN DE 10 EMEN AND K 715,52 as (Proc Wa 64)	PTH SET 457 IT, SQUE IND MAT 6# sand & d. or Shut- ater - Bbl. 9 Oil Grav 39.0	EEZE, E' TERIAL U & 1,838,2 m)	0 PACKER SET FC. JSED 229 gals total fluid Gas - Oil Ratio 626
5 1/2 24. SIZE 26. Perforation ro 11100-15395', .42 28. Date First Producti 02/25/12 Date of Test 03/01/12 Flow Tubing Press. 2300 29. Disposition of 0 Sold	ion Hours T 24 Casing 1 1375 Gas <i>(Sold,</i>	P11 erval, size, an s Prr Pu 'ested Pressure	BOTT BOTT d numb oductior imping - Choke Calcu Hour	OM er) n Method (2 - sub pump e Size lated 24- Rate	15408 NER RECORE SACKS CEN Flowing, gas lift, Prod'n For Test Period	MENT PR(SCREEN 27. AC DEPTH 11100- DDUC g - Size an Oil - Bbl 676	8 3/4 25 10, SHOT, FR 15395	235 ZE 7/8 ACTURE, C AMOUNT Frac w/ 2,7 Frac w/ 2,7 Well Statu Prod s - MCF	55 sx TUBIN DE 10 EMEN AND K 715,52 as (Proc Wa 64)	PTH SET 457 IT, SQUE IND MAT 6# sand & d. or Shut- ater - Bbl. 9 Oil Grav	EEZE, E' TERIAL U & 1,838,2 m)	0 PACKER SET FC. JSED 229 gals total fluid Gas - Oil Ratio 626
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5 1/2 24. SIZE 26. Perforation ro 11100-15395', .42 28. Date First Producti 02/25/12 Date of Test 03/01/12 Flow Tubing Press. 2300 29. Disposition of 0 Sold 31. List Attachmen C102, C144, Dev S	ion Hours T 24 Casing 1 1375 Gas (Sold, nts	P11 erval, size, an s Propu- Pressure used for fuel Survey C104	Description	OM er) n Method (/ - sub pump e Size lated 24- Rate d, etc)	15408 NER RECORD SACKS CEN Flowing, gas lift, Prod'n For Test Period Oil - Bbl.	PRO	SCREEN 27. AC DEPTH 11100- g - Size an Oil - Bbl 676 Gas	8 3/4 25 10, SHOT, FR 15395	235 ZE 7/8 ACTURE, C AMOUNT Frac w/ 2,7 Frac w/ 2,7 Well Statu Prod s - MCF	55 sx TUBIN DE 10 EMEN AND K 715,52 as (Proc Wa 64)	PTH SET 457 IT, SQUE IND MAT 6# sand & d. or Shut- ater - Bbl. 9 Oil Grav 39.0	EEZE, E' TERIAL U & 1,838,2 m)	0 PACKER SET FC. JSED 229 gals total fluid Gas - Oil Ratio 626
5 1/2 24. SIZE 26. Perforation re 11100-15395', .42 28. Date First Producti 02/25/12 Date of Test 03/01/12 Flow Tubing Press. 2300 29. Disposition of 0 Sold 31. List Attachmen C102, C144, Dev S 32. If a temporary f	ion Hours T 24 Casing 1 1375 Gas (Sold, nts Surv, Dir S pit was us	P11 crval, size, and s crval, size, and s Pressure Used for fue. Survey C104 ed at the well	BOTT BOTT d numb oduction imping - Choke Calcu Hour I d, ventea	OM er) n Method (1 - sub pump e Size lated 24- Rate d, etc) a plat with	15408 NER RECORD SACKS CEN SACKS CEN Prod'n For Test Period Oil - Bbl. the location of the	PRC pumpin	SCREEN 27. AC DEPTH 11100- g - Size an Oil - Bbl 676 Gas	8 3/4 25 10, SHOT, FR 15395	235 ZE 7/8 ACTURE, C AMOUNT Frac w/ 2,7 Frac w/ 2,7 Well Statu Prod s - MCF	55 sx TUBIN DE 10 EMEN AND K 715,52 as (Proc Wa 64)	PTH SET 457 IT, SQUE IND MAT 6# sand & d. or Shut- ater - Bbl. 9 Oil Grav 39.0	EEZE, E' TERIAL U & 1,838,2 m)	0 PACKER SET FC. JSED 229 gals total fluid Gas - Oil Ratio 626
5 1/2 24. SIZE 26. Perforation ro 11100-15395', .42 28. Date First Producti 02/25/12 Date of Test 03/01/12 Flow Tubing Press. 2300 29. Disposition of C Sold 31. List Attachmen C102 C144 Dev S	ion Hours T 24 Casing 1 1375 Gas (Sold, nts Surv, Dir S pit was us ria) was us	P11 erval, size, and s Propu- Prop	BOTT BOTT d numb oductior unping - Choke Calcu Hour I , ventea I, attach II, repor	OM er) n Method (<i>i</i> - sub pump e Size lated 24- Rate <i>i</i> , <i>etc</i>) a plat with t the exact	15408 NER RECORD SACKS CEN SACKS CEN Prod'n For Test Period Oil - Bbl. the location of the on Latitude	PR(pumpin, -site bu	SCREEN 27. AC DEPTH 11100- DDUC g - Size an Oil - Bbl 676 Gas orary pit. rial:	8 3/4 25 1 25 2- 10, SHOT, FR INTERVAL 15395 FION d type pump) Ga 42 - MCF	235 ZE 7/8 ACTURE, C AMOUNT Frac w/ 2,' Well Statu Prod s - MCF 3 Water - Bbl.	55 sx TUBIN DE 10 EMEN AND K 715,52 IS (Proc Wa 64 30. T	PTH SET 457 IT, SQUE IND MAT 6# sand & d. or Shut- ater - Bbl. 9 Oil Grav 39.0 'est Witne:	EEZE, ET TERIAL I & 1,838,7 m) vity - API ssed By	0 PACKER SET FC. JSED 229 gals total fluid Gas - Oil Ratio 626 - (Corr.)
5 1/2 24. SIZE 26. Perforation re 11100-15395', .42 28. Date First Producti 02/25/12 Date of Test 03/01/12 Flow Tubing Press. 2300 29. Disposition of 0 Sold 31. List Attachmen C102, C144, Dev S 32. If a temporary f	ion Hours T 24 Casing 1 1375 Gas (Sold, nts Surv, Dir S pit was us ria) was us	P11 erval, size, and s Propu- Prop	BOTT BOTT d numb oductior unping - Choke Calcu Hour I , ventea I, attach II, repor	OM er) n Method (<i>i</i> - sub pump e Size lated 24- Rate <i>i</i> , <i>etc</i>) a plat with t the exact	15408 NER RECORD SACKS CEN SACKS CEN Prod'n For Test Period Oil - Bbl. Oil - Bbl. Latitude the location of the or Latitude Data Soft the sides of the sides of the sides of the sides of the side side side side side side side sid	PR(pumpin, -site bu	SCREEN 27. AC DEPTH 11100- DDUC g - Size an Oil - Bbl 676 Gas orary pit. rial:	8 3/4 25 1 25 2- 10, SHOT, FR INTERVAL 15395 FION d type pump) Ga 42 - MCF	235 ZE 7/8 ACTURE, C AMOUNT Frac w/ 2,' Well Statu Prod s - MCF 3 Water - Bbl.	55 sx TUBIN DE 10 EMEN AND K 715,52 IS (Proc Wa 64 30. T	PTH SET 457 IT, SQUE IND MAT 6# sand & d. or Shut- ater - Bbl. 9 Oil Grav 39.0 'est Witne:	EEZE, ET TERIAL I & 1,838,7 m) vity - API ssed By	0 PACKER SET FC. JSED 229 gals total fluid Gas - Oil Ratio 626 - (Corr.)
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5 1/2 24. SIZE 26. Perforation relation relations 11100-15395', .42 28. Date First Production 02/25/12 Date of Test 03/01/12 Flow Tubing Press. 2300 29. Disposition of C Sold 31. List Attachmen C102, C144, Dev S 32. If a temporary p 33. If an on-site bu	ecord (inte 2, 320 hole ion Hours T 24 Casing 1 1375 Gas (Sold, nts Surv, Dir S pit was us trial was us trial was us	P11 erval, size, and s erval, size, and s Pressure used for fuel Survey C104 ed at the well sed at the well sed at the well	BOTT BOTT d numb oductior imping - Choke Calcu Hour I content f, attach II, repor	OM er) n Method (/ - sub pump e Size lated 24- Rate d, etc) a plat with t the exact	15408 NER RECORD SACKS CEN SACKS CEN Prod'n For Test Period Oil - Bbl. Image: Sack of the location of the orgen o	PR(pumpin, -site bu is form	SCREEN 27. AC DEPTH 11100- DDUC g - Size an Oil - Bbl 676 Gas orary pit. rial: n is true	8 3/4 25 SI 2- ID, SHOT, FR INTERVAL 15395 FION d (ype pump) Ga 42 - MCF	235 ZE 7/8 ACTURE, C AMOUNT Frac w/ 2,' Well Statu Prod s - MCF 3 Water - Bbl.	55 sx TUBIN DE 10 10 EMEN AND K 715,52 us (Proc Wa 64 30. T 0 f my	PTH SET 457 IT, SQUE IND MAT 6# sand 6 d. or Shut- ater - Bbl. 9 Oil Grav 39.0 est Witnes knowled	EEZE, ET TERIAL U & 1,838,2 m) vity - API ssed By	0 PACKER SET FC. JSED 229 gals total fluid Gas - Oil Ratio 626 - (Corr.) NAD 1927 1983 belief

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INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one py of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths ported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple mpletions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico			
Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
Salt 1420	T. Strawn	T. Kirtland	T. Penn. "B"		
Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
Queen	T. Silurian	T. Menefee	T. Madison		
Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
San Andres	T. Simpson	T. Mancos	T. McCracken		
Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
Blinebry	T. Gr. Wash	T. Dakota			
Tubb	T. Delaware Sand_5040_	T. Morrison			
Drinkard	T. Bone Springs 8900	T.Todilto			
Abo	T. Yeso	T. Entrada			
Wolfcamp	T. Rustler 1195	T. Wingate			
Penn	T. Lamar 4995	T. Chinle			
Cisco (Bough C)	T. Castille 3505	T. Permian			
			OIL OR GAS SANDS OR ZONE		
. 1, from		No. 3, from	to		

to	No. 4, from	to
	NATER SANDS	

.

clude data on rate of water inflow and elevation to which water rose in hole. o. 1, from......feet.......

o. 2, from...

o. 3, from......feet......feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

rom	То	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology