

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-25678
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154		7. Lease Name or Unit Agreement Name MYERS LANGLIE MATTIX UNIT
4. Well Location Unit Letter <u>E</u> : 1980' feet from the <u>NORTH</u> line and 660' feet from the <u>WEST</u> line Section 32 Township 23S Range 37E NMPM County LEA		8. Well Number 75
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3314' GR		9. OGRID Number 147179
		10. Pool name or Wildcat LANLIE MATTIX; 7RVS-QN-GB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find our intent to P&A this well. Attached is the P&A procedure, actual and proposed well-bore diagram, and NMOCD's C-144 (CLEZ) pit permit.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 04/03/2012

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 4-5-2012

Conditions of Approval (if any):

APR 05 2012

Chesapeake Energy, Inc.
P.O. Box 18496
Oklahoma City, OK 73154-0496

Well: MEYERS LANGLIE MATTIX UNIT 75 (H Leonard B #6)

Wellbore:

8 5/8 @ 496' TOC @ Surf

5 1/2 @ 3732'

P&A Procedures

1. Locate well. Brush loc if needs. MIRU P&A equip. Reverse pit WS.
2. Open well, Bleed off pressure. NU BOP.
3. Tally in hole w/ open ended Tbg. Tag existing CIBP w/ 30' cmt on top 2900'.
4. Circ. hole w/ 9.5 MLF. PUH to 1300' spot 25sx of cmt.
5. PUH to ~~400' spot 50sx. Plug @ 400'~~ ^{550' Circ Cmt} to Surf, Verify cmt @ Surf,
6. ND BOP cut off W.H. Install properly dry hole maker.
7. Rig down P&A equip. and MO.

Current Wellbore Schematic

WELL (PN): H LEONARD B-6 (891121)
 FIELD OFFICE: HOBBS
 FIELD: MYERS LANGLEIE MATTIX
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 32-23S-37E, 1980 FNL & 660 FWL
 ROUTE: HOB-NM-ROUTE 15- BARBARA LYDICK
 ELEVATION: GL: 3,314.0 KB: 3,325.0 KB Height: 11.0
 DEPTHS: TD: 3,732.0

Chesapeake
 API #: 3002525678
 Serial #:
 SPUD DATE: 11/28/1977
 RIG RELEASE: 11/28/1977
 FIRST SALES:
 Current Status: T/A

