Form 3160-5

Approved By CHRISTOPHER WALLS

UNITED.STATES

FORM APPROVED

Date 03/21/2012

	EPARTMENT OF THE I			O. 1004-0135 July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS HOBBS OCD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. MAR 2.7 2012			5 Lease Serial No NMNM01135	
			6 If Indian, Allottee o	r Tribe Name
			7 2012	1 Tribe realic
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agree	ement, Name and/or No
2	, LIGHTE GUIGI MOULE		an imp	
1. Type of Well ☐ Gas Well ☐ Other			SOUTHEASTED	SK 33 FEDERAL 3
2 Name of Operator CIMAREX ENERGY COMPA	9 API Well No. 30-025-40256-0	30-025-40256-00-X1		
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	3b Phone No (include area code) Ph: 432-620-1936	10 Field and Pool, or LUSK		
4. Location of Well (Footage, Sec, T, R, M, or Survey Description)			11. County or Parish,	
Sec 33 T19S R32E NWNE 25	LEA COUNTY,	NM /		
				V
12. CHECK APP	ROPRIATE BOX(ES) To	O INDICATE NATURE OF N	OTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize -	□ Deepen	☐ Production (Start/Resume)	□ Water Shut-Off
-	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other Drilling Operations
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	Temporarily Abandon	
	Convert to Injection	_	☐ Water Disposal	
Attach the Bond under which the wo	nally or recomplete horizontally ork will be performed or provid d operations If the operation re abandonment Notices shall be fi	ent details, including estimated starting, give subsurface locations and measur e the Bond No. on file with BLM/BIA esults in a multiple completion or recoiled only after all requirements, including	ed and true vertical depths of all perti Required subsequent reports shall b unletion in a new interval, a Form 31	nent markers and zones the filed within 30 days 60-4 shall be filed once
While drilling well lost circuat	ion @ 3052'. Verbal app	roval from Chris Walls - BLM to	set DV tool	
@2800-2900' and cement ac 1. RIH & set DV tool @ 2759	cording to the following p	rocedure.		
Mix and pump lead cement of 465 sx and pump 200 sx tail cement. Open DV Tool & set external csg pkr				
4. Mix and pump lead cement of 2140 sx and pump 100 sx tail cement to bring cment to surface.				
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14 I hereby certify that the foregoing	is true and correct	#124682 verified by the BLM Well	Information System	
Comm	For CIMAREX E	NERGY COMPANY OF CO, sent to sing by DEBORAH MCKINNEY o	to the Hobbs	
Name (Printed/Typed) TERRIS	•	• •	ATORY ANALYST	
·				
Signature (Electronic	Submission)	Date 12/02/20	011	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
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TitlePETROLEUM ENGINEER

Office Hobbs