

HOBBS OCD
MAR 27 2012UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.

NMLC032096B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

LOCKHART B-13A #14

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-025-40345

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1117 / 432-818-1198

10. Field and Pool or Exploratory Area

BLINEBRY-O&G (O)-6660; TUBB-O&G (O)-
60240; DRINKARD-19190 WANTZ; ABO-
62700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL:H SEC 13, T21S, R37E (1980' FNL & 660' FEL)

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | |
|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

- ☐
- Water Shut-Off
-
- ☐
- Well Integrity
-
- ☒
- Other

DRILLING OPS:
CASING & CEMENT
REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

1/26/2012 - SPUD

SEE PAGE 2 FOR CONTINUED REPORT - on back

ACCEPTED FOR RECORD

MAR 24 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

VICKI BROWN

Title DRILLING TECH

Signature

Date 2/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

1/28/2012 - 8-5/8" Surface: Run & set 8-5/8" Hole: 12.25", 24# J-55 STC csg to 1574'. Cmt with:

Lead: 475 sx Class C w/ 2% CaCl₂, 0.25# CF, 3# LCM1, 0.005 gps FP-6L, 4% Bentonite (13.5 ppg, 1.75 yld)

Compressive Strengths : 12 hr - 755 psi 24 hr - 1347 psi

Tail: 200 sx Class C w/ 1% CaCl₂, 0.13 # CF, 0.005 gps FP-6L (14.8 ppg, 1.33 yld)

Compressive Strengths : 12 hr - 500 psi 24 hr - 782 psi Circ 150 sx cmt to pit

2/1/2012 - DRL F/6462'-T/7200' TD. Circ & clean hole f/logs. Determined TD should have been 7500' - TIH to dri

2/3/2012 - DRL F/7360'-T/7495' TD. Circ for logs, log new portion of hole.

5-1/2" Production: Run & set 5-1/2" Hole: 7/875" 17# L-80 LTC csg to 7495'.

2/4/2012 - Cmt with:

Lead: 770 sx (35/65) Poz C w/ 5% Sodium Chloride, 0.13# CF, 0.4% FL-52, 0.005 gps FP-6L, 6% Bentonite
(12.6ppg, 2.01 yld)

Compressive Strengths: 12 hr - 190 psi 24 hr - 341 psi 48 hr - 470 psi

Tail: 400 sx (50:50) Poz C w/ 5% Sodium Chloride, 0.13# CF, 0.15% CD-32, 3# LCM-1, 0.4% FL-52, 0.005 gps FP-6L,
2% Bentonite (14.5 ppg, 1.194 yld)

Compressive Strengths: 12 hr - 500 psi 24 psi - 1470 psi 48 hr - 1867 psi Circ 36 sx cmt to pit

2/4/2012 - RR

RECEIVED

2012 FEB 22 PM 4:06

BUREAU OF LAND MGMT
CARLSBAD FIELD OFFICE