

HOBBS OGD  
Form 3160-5  
(April 2004)

APR 05 2012

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No WNNM 27725
2. Name of Operator OXY USA Inc. 16696		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250 Midland, TX 79710	3b. Phone No (include area code) 432-685-5717	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) 660PSL 1980 FEL SWSE(0) Sec 28 T23S R37E		8. Well Name and No M.K. Stewart #3
		9. API Well No 30-025-22489
		10. Field and Pool, or Exploratory Area Langlie Matrix TRGnGB
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD-6300' PBTD-3580' Perfs-3438-3464' CIBP-3600'  
8-5/8" 24# csg @ 892' w/ 350sx, 11" hole, TOC-Surf-Circ  
5-1/2" 15.5# csg @ 6294' w/ 510sx, 7-7/8" hole, TOC-2475'-CBL  
1. RIH & set CIBP @ 3388, M&P 25sx cmt  
2. M&P 25sx cmt @ 2600-2470' WOC-Tag  
3. Perf @ 1200', sqz 120sx cmt to 842' WOC-Tag  
6. Perf @ 300', sqz 100sx cmt to surface  
10# MLF between plugs

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECLAMATION PROCEDURE  
ATTACHED

Ground Level Dog Hole Marker

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date

2/10/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by James A. Burns	Title SEPS	Date 2-29-12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Rec Mid Reg. 3/14/12

OXY USA Inc. - Proposed  
M.K. Stewart #3  
API No.30-025-22489

100sx @ 300'-Surface

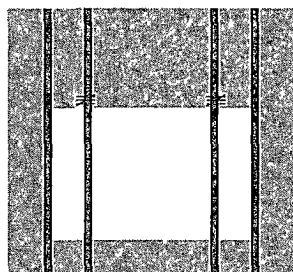
120sx @ 1200-842' WOC-Tag

25sx @ 2600-2470' WOC-Tag

CIBP @ 3388' w/ 25sx

2000-CIBP @ 3600' w/ 2sx cmt

2000-CIBP @ 5325' w/ 2sx cmt

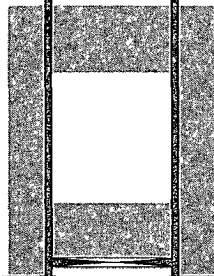


**Perf @ 300'**

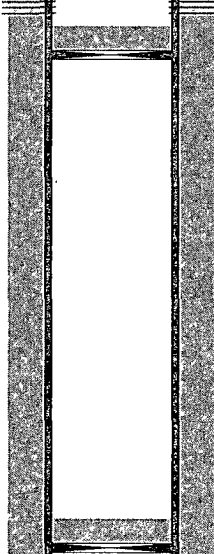
11" hole @ 892'  
8-5/8" csg @ 892'  
w/ 350sx-TOC-Surf-Circ



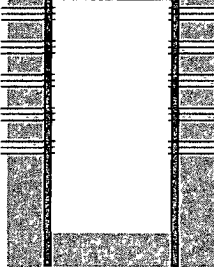
**Perf @ 1200'**



**Perfs @ 3438-3464'**



**Perfs @ 5369-5951'**



TD-6300'

7-7/8" hole @ 6300'  
5-1/2" csg @ 6294'  
w/ 510sx-TOC-2475'-CBL

OXY USA Inc. - Current  
M.K. Stewart #3  
API No.30-025-22489

11" hole @ 892'  
8-5/8" csg @ 892'  
w/ 350sx-TOC-Surf-Circ

2000-CIBP @ 3600' w/ 2sx cmt

Perfs @ 3438-3464'

2000-CIBP @ 5325' w/ 2sx cmt

Perfs @ 5369-5951'

7-7/8" hole @ 6300'  
5-1/2" csg @ 6294'  
w/ 510sx-TOC-2475'-CBL

TD-6300'