

Submit 1 Copy to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

HOBBS OGD

OIL CONSERVATION DIVISION

APR 05 2012 220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-39541
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Encore M State
8. Well Number 002
9. OGRID Number 243874
10. Pool name or Wildcat: Blinebry Oil & Gas (Oil); Drinkard;
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3417' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator  
Quantum Resources Management, LLC

3. Address of Operator  
1401 McKinney St., Ste 2400, Houston, TX 77010

4. Well Location

Unit Letter G : 1700 feet from the North line and 1700 feet from the East line  
Section 19 Township 22S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Quantum Resources Management, LLC plans to repair casing leak on the above-mentioned well as per the following procedure:

Found casing leak interval f/ 4268' - 4394' and a leaking bradenhead valve. Propose to set a CICR @ 4204' w/ 7 jts of FG tbg below w/ EOT @ 4408'. Pump 300 sx "C" lite + 1-sx "C" neat w/ final pressure @ 1800 psi. Sting out & reversed out. Will drill out cement and pressure test casing to 500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Yolanda Perez TITLE Regulatory Specialist DATE 4/4/12

Type or print name Yolanda Perez E-mail address: yperez@qracq.com PHONE: (713) 634-4696

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 4-5-2012  
Conditions of Approval (if any):

Well: Encore "M" State #2

Field: Blinebry-Tubb-Drinkard

County: Lea

State: New Mexico

## CURRENT COMPLETION

