

1625 N. French Drive
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** MAR 20 2012
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM15011
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: TINA HUERTA Mail: tinah@yatespetroleum.com		7. If Unit or CA/Agreement. Name and/or No.
3a. Address 105 SOUTH 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	8. Well Name and No. Multiple--See Attached Hillard B Fed #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached 30-005-20987
		10. Field and Pool, or Exploratory CEDAR POINT-PERMO UPPER PENN CEDAR POINT-STRAWN
		11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/8/12 - MIRU. NU BOP.

1/9/12 - Pumped 26 bbls to load casing, would not pressure up. Pumping 3 bbls min at 200 psi. Tie onto tubing and pump 5 bbls, started circulating through surface casing valve.

1/10/12 - Ran 4.61" GR down to 10,510'. Did not have anything in junk basket. Made another GR run and worked down to 10,590'. Set a 5-1/2" CIBP at 10,580' and tagged. Dumped 35' cement on top of CIBP.

1/11/12 - Set a packer at 8720' and tested casing below - tested good to 1000 psi, held 10 min. Casing tested good up to 4954'. Casing tested good above 4632'. Could not isolate any closer. Rubbers on packer dragging from 4954'-4632'. Holes in casing from 4632'-4954'. Injection rate 3 BPM at 400 psi.

1/12/12 - TOOH with packer. Tools stuck at 4752', worked tool. Hung up again at 4676', worked free. Ran bit and scraper down to 5280'. TOOH with scraper, did not hang up at all. Perforated

14. Thereby certify that the foregoing is true and correct. Electronic Submission #131510 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 02/23/2012 (12DG0035SE)	
Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 02/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DAVID R GLASS Title PETROLEUM ENGINEER	Date 03/13/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Roswell <i>KZ</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

PA Cedar Point Strawn

Revisions to Operator-Submitted EC Data for Sundry Notice #131510

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	PLUGBACK SR	PLUGBACK SR
Lease:	NMNM15011	NMNM15011
Agreement:		
Operator:	YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	YATES PETROLEUM CORPORATION 105 SOUTH 4TH STREET ARTESIA, NM 88210
Admin Contact:	TINA HUERTA REG COMPLIANCE SUPERVISOR E-Mail: tinah@yatespetroleum.com Ph: 575-748-4168 Fx: 575-748-4585	TINA HUERTA REG COMPLIANCE SUPERVISOR E-Mail: tinah@yatespetroleum.com Ph: 575-748-4168 Fx: 575-748-4585
Tech Contact:	TINA HUERTA REG COMPLIANCE SUPERVISOR E-Mail: tinah@yatespetroleum.com Ph: 575-748-4168 Fx: 575-748-4585	TINA HUERTA REG COMPLIANCE SUPERVISOR E-Mail: tinah@yatespetroleum.com Ph: 575-748-4168 Fx: 575-748-4585
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	CEDAR POINT; PERMO UP	CEDAR POINT-PERMO UPPER PENN CEDAR POINT-STRAWN
Well/Facility:	HILLIARD B FEDERAL 1 Sec 26 T15S R30E NWSW 1980FSL 460FWL	HILLIARD B FEDERAL 1 Sec 26 T15S R30E NWSW 1980FSL 460FWL HILLIARD B FEDERAL 1 Sec 26 T15S R30E NWSW 1980FSL 460FWL

Form 3160-5 continued:

1/18/12 - Loaded hole with 20 bbls, 9 bbls fluid loss is tubing displacement. Pressured up to 600 psi, lost 50 psi in 5 min, lost 300 psi in 30 min.

1/19/12 - Tagged up on CICR at 4573'. Broke circulation with 8 bbls drillout. Tagged up on cement at 4680'. Drilled to 4704' and tagged up at 4918'. Drilled out cement to 4920' and circulated hole clean. Tagged up on CICR at 8369'. Tested casing to 500 psi, lost 250 psi in 15 min.

1/20/12 - Broke circulation with 5 bbls. Tagged CICR at 8369'. Drillout to 8471'. Circulated hole clean.

1/22/12 - Logged from 8650' up to surface. TOC is 750'. Set packer at 5200', casing tested to 1000 psi good below. Isolate hole from 4635'-4667'. Pressured up to 1000 psi, lost 1000 psi in 10 min.

1/23/12 - Released tools and TOOH. Set a cement retainer at 4570'. Pumped 26 bbls into formation 1.5 BPM at 1500 psi. Loaded and tested casing to 500 psi, held good.

1/24/12 - Opened up well, had no pressure. Pumped 1.5 BPM at 1600 psi. Pumped 15 bbls. Batch mix 50 sx Class "C" with 4/10% FL. Pumped 12 bbls slurry. TP 400 psi at 1.5 BPM. Pumped 200 sx Class "C" Neat and pressure walked up to 950 psi. Displaced with 24 bbls fresh water, 235 sx in formation. Stung out. Reversed out 40 bbls fresh water. Recovered about 1 bbl cement. Opened up well, had no pressure.

1/25/12 - Opened up well, had no pressure. Tagged up on CICR at 4570'.

1/26/12 - Opened up well, had no pressure. Tagged up at 4568'. Drilled 2' cement then started drilling retainer and cement. Fell out of cement at 4652'. Dropped down to 4766' and circulated hole with 150 bbls. Tested casing to 500 psi, held for 30 min.


1/27/12 - Ran down to 8652'. Made 3 runs over all drilled out areas.

1/29/12 - Opened up well. Had no pressure. Perforated Upper Penn 9153'-9176' (46), 9221'-9228' (14), 9235'-9248' (26) and 9278'-9288' (20). Set RBP at 9328' and packer at 9264'.

1/30/12 - Opened up well, had no pressure. Straddled perfs 9278'-9288' and pressured up to 6500 psi. Could not break on water. Spotted 1 bbl acid across perfs. Pressured up to 6500 psi. Bled down to 4500 psi in 10 min. Spotted 1 bbl acid again. Pressured up to 6500 psi. Lost 1500 psi in 10 min. Spotted acid up to 9200'. PUH with packer to 9196'. Pressured up to 4500 psi and broke back. Pumped 10 bbls acid and well communicated around. PUH and reverse 15 bbls. Set packer at 9057'. Broke down at 5500 psi. Acidized with 5000g 15% NEFE HCL acid. Flushed with 57 bbls 4% KCL. Saw good ball action. Balled out with 160 balls on. 15 min 1260 psi. Flowback 14 bbls water.

2/5/12 - Opened up well, had 800 psi. Unloaded 5 bbls. Released packer and retrieved RBP. Pulled up to 7300' and well started flowing out of tubing. Pumped 60 bbls 3% KCL down tubing. 2-7/8" 6.5# L-80 tubing at 9156'.

2/18/12 - Date of 1st production for recompletion - Upper Penn


Regulatory Compliance Supervisor
February 23, 2012