

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD
OCD-HOBBS
MAR 27 2012

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: Restimulate Blinebry

2. Name of Operator
Apache Corporation

3. Address 303 Veterans Airpark Lane Suite 3000
Midland TX 79705

3a. Phone No. (include area code)
432/818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980' FSL & 1980' FEL UL R Sec 1 T21S R37E

At top prod. interval reported below

At total depth

14. Date Spudded
08/31/1952

15. Date T.D. Reached

16. Date Completed 02/08/2012
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
LC065455

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
EBDU

8. Lease Name and Well No.
East Blinebry Drinkard Unit (EBDU) #010

9. AFI Well No.
30-025-06336

10. Field and Pool or Exploratory
Eunice; B-T-D, North (22900)

11. Sec., T., R., M., on Block and
Survey or Area Sec 1 T21S R37E UL R

12. County or Parish

13. State

Lea

NM

17. Elevations (DF, RKB, RT, GL)*
3355' GL

18. Total Depth: MD 6070'
TVD

19. Plug Back T.D.: MD 6065'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-3/4"	10-3/4"	54.5#		323'		175 sx Class C		Circ to Surf	
12-1/4"	7-5/8"	29.75#		3193'		1000 sx Class C		Circ to Surf	
7-7/8"	5-1/2"	15.5#		6070'		325 sx Class C		2880' CBL Est	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6001'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5958'		5958'-6065'			Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinebry 5958'-6065'	9000 gal HCL; 3500# Rock Salt; 37,376 gal SS-25; 50,500# sand; 1428 gal linear gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/8/12	3/1/12	24	→	5	16	4	38.8		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				3200	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 24 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Handwritten signature/initials