Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105							
District I 1625 N French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO.							
District II											1. WELL API NO. 30-025-33687							
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division							2. Type of Lease							
1000 Rio Brazos Rd , Aztec, NM 87410 District IV				1220 South St. Francis Dr.							▼ STATE ☐ FEE ☐ FED/INDIAN							
1220 S. St. Francis Dr , Santa Fe, NM 87505				Santa Fe, NM 87505							3. State Oil & Gas Lease No. B-3654							
WELL COMPLETION OR RECOMPLETION REPORT AND									LOG		200 mm	20 20 3000	and the same	Carlo San				
4. Reason for filing: 区OMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											Lease Name or Unit Agreement Name McGrail State Well Number:							
		`		_						-	o. Wen Number.							
C-144 CLOS	nd the plat	ACHMEN the C-144	T (Fall in	n boxes#1 report in a	through #9	9, #15 Da with 19.1	te Rig F 5.17.13	Released a	and #32 and/ C)	or	010							
7. Type of Comp	WELL 🗵	WORKOV	ER 🗆 D	DEEPENIN	IG □PLI	UGBACK		IFFEREN	T RESERV	OIR	OTHER							
8. Name of Operator Apache Corporation											9. OGRID 873							
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000											11. Pool name		cat					
	IVIIC	iland, IX	79705	US							Monument; Abo							
12.Location	Unit Ltr	Section	·	Township	Rang	e	Lot		Feet from th	he	N/S Line		om the	E/W L		County		
Surface:	N	26	3	198	3	86E			400		S	16	50	\ \ \	N	Lea		
вн:							<u> </u>							<u>L_</u>				
13. Date Spudded 14. Date T.D. Reached 12/14/1996 01/05/1997				15. Date Rig Released 01/06/1997					Date Comple 106/2012	etcd ((Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3655' GR				
	8. Total Measured Depth of Well			19. Plug Back Measured Depth				20. Was Directiona			Survey Made?				lectric and Other Logs Run			
22. Producing In Abo 7304'-73			etion - To		, Name									······································				
23.	10,7331	7 400		C	ASING	REC	ORD	(Ren	ort all str	rino	s set in we	e11)						
CASING SI	IZE	WEIGH	T LB./FT		DEPTI				LE SIZE	<u> </u>	CEMENTIN		ORD	AN	10UNT	PULLED		
13-3/8"		4	18#	503'				17-1/2"			665 sx Class C							
8-5/8"		32#			2833'			11"			950 sx Class C							
5-1/2"		15	15.5#		8015'			7-7/8"			1260 sx Class C		<u> </u>					
							_											
24.					INER RE	CORD				25.	Т	TIRING	REC)RD				
SIZE	TOP		BOT7			KS CEM	ENT	SCREEN	1	SIZ			TH SET		PACKI	ER SET		
											2-7/8"		7308	1		·		
			<u> </u>								- COTT TO 1	2 (77) (77)						
26. Perforation	•			•					ID, SHOT, INTERVAL		ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
Abo 7304'-73				Todadonig				7304'-7316'			3000 gal 15% NEFE acid							
		Abo 7391'-7409' (2 SPF, 36 holes) P Abo 7417'-7427' (CIBP @ 7413') P&																
			POA															
		© 7.110	рран	_							:	· · · ·						
28.								DUC'										
Date First Produ			Productio	on Method	(Flowing, §				ΓΙΟΝ d type pump))	Well Status		or Shut-	in)				
				on Method		gas lıft, p		- Size an	d type pump)		Produ	ucing		in)				
Date First Produ	012 Hours	Tested	Production ESP	on Method	Prod'	gas lıft, p			d type pump)			ucing	er - Bbl.	in)	Gas - 0	Dil Ratio		
Date First Produ 03/06/2 Date of Test	2 Hours 2	Tested	Production ESP Chok		Prod'	g <i>as lift, pa</i> n For Period		- Size an Oil - Bbl 10	d type pump)	Gas 10	Produ	Wate 205	er - Bbl. 8 Oil Gra	vity - Al				
Date First Produ 03/06/2 Date of Test 03/13/201 Flow Tubing	Hours 2 24 Casing	Fested Pressure	Production ESP Chok Calcu	te Size ulated 24- Rate	Prod't Test l	g <i>as lift, pa</i> n For Period		- Size an Oil - Bbl 10	d type pump)	Gas 10	Produ - MCF	Wate 205	er - Bbl. 88 Oil Gra 3	vity - Al 88.2 ssed By	1000 PI - <i>(Cor</i>			
Date First Produ 03/06/2 Date of Test 03/13/201 Flow Tubing Press.	Hours 2 24 Casing of Gas (Solo	Fested Pressure	Production ESP Chok Calcu	te Size ulated 24- Rate	Prod't Test l	g <i>as lift, pa</i> n For Period		- Size an Oil - Bbl 10	d type pump)	Gas 10	Produ - MCF	Wate 205	er - Bbl. 8 Oil Gra	vity - Al 88.2 ssed By	1000 PI - <i>(Cor</i>			
Date First Produ 03/06/2 Date of Test 03/13/201 Flow Tubing Press. 29. Disposition of	Hours 2 24 Casing of Gas (Soldments C-10)	Frested Pressure , used for fu	Productic ESP Chok Calcu Hour	te Size ulated 24- Rate d, etc) Sc	Prod't Test I Oil -	gas lifi, pa n For Period Bbl.	umping	- Size an Oil - Bbl 10 Gas	d type pump)	Gas 10	Produ - MCF	Wate 205	er - Bbl. 88 Oil Gra 3	vity - Al 88.2 ssed By	1000 PI - <i>(Cor</i>			
Date First Produ 03/06/2 Date of Test 03/13/201 Flow Tubing Press. 29. Disposition of	Hours 2 24 Casing of Gas (Soldments C-103	Pressure I, used for fi	Productic ESP Chok Calcu Hour uel, vente	ulated 24- Rate	Prod' Test I Oil -	gas lift, pon For Period Bbl. Ton of the on-softhe on-	tempor	- Size an Oil - Bbl 10 Gas	d type pump)	Gas 10	- MCF Water - Bbl.	Wate 205	er - Bbl. 88 Oil Gra 3	vity - Al 88.2 ssed By	1000 PI - (Cor	·.)		
Date First Produ 03/06/2 Date of Test 03/13/201 Flow Tubing Press. 29. Disposition of 31. List Attachm 32. If a temporar 33. If an on-site	Hours 2 24 Casing of Gas (Soldments C-100 ry pit was us burial was u	Pressure I, used for fi	Productic ESP Chok Calcu Hour uel, vente	ulated 24- Rate Ad, etc.) So h a plat with	Prod't Test I Oil -	gas lift, pon n For Period Bbl. on of the on-security attitude	tempor	- Size an Oil - Bbl 10 Gas ary pit.	d type pump)	Gas 10	Produ - MCF Water - Bbl. Longitude	Wate 205	er - Bbl. 88 Oil Gra st Witne che Co	vity - Al 38.2 ssed By orp.	1000 PI - (Con	r.) D 1927 1983		
Date First Produ 03/06/2 Date of Test 03/13/201 Flow Tubing Press. 29. Disposition of 31. List Attachm 32. If a temporar 33. If an on-site	Hours 2 24 Casing of Gas (Soldments C-100 ry pit was us burial was u	Pressure I, used for fi	Productic ESP Chok Calcu Hour uel, vente	ulated 24- Rate Ad, etc.) So h a plat with	Prod't Test I Oil -	n For Period Bbl. Ton of the on-stitude sof this d	tempor	Oil - Bbl Oil - Gas ary pit. is true of	and compl	Gas 10 V	Production - MCF Water - Bbl. Longitude to the best of	Wate 205 30. Tes Apa	er - Bbl. 88 Oil Gra 3 st Witne che Co	vity - Al 38.2 ssed By orp.	1000 PI - (Cor NA	p.)		
Date First Produ 03/06/2 Date of Test 03/13/201 Flow Tubing Press. 29. Disposition of 31. List Attachm 32. If a temporar 33. If an on-site	Hours 2 24 Casing of Gas (Sold nents C-10: ry pit was us burial was us ify that the	Pressure I, used for full Bed at the wased at the wased at the value information.	Productice ESP Chok Calcu Hour uel, vente	se Size ulated 24- Rate od, etc) So n a plat with the exact own on it	Prod' Test I Oil - Old h the location of the side. Printe Name	n For Period Bbl. Ton of the on-stitude sof this d	tempor	Oil - Bbl Oil - Gas ary pit. is true of	and compl	Gas 10 V	Produ - MCF Water - Bbl. Longitude	Wate 205 30. Tes Apa	er - Bbl. 88 Oil Gra 3 st Witne che Co	vity - Al 38.2 ssed By orp.	1000 PI - (Cor NA	r.) D 1927 1983		