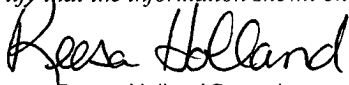


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-33687		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. B-3654			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name McGrail State	
				6. Well Number: 010	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Monument; Abo	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	26	19S	36E	
BH:					
13. Date Spudded 12/14/1996	14. Date T.D. Reached 01/05/1997	15. Date Rig Released 01/06/1997		16. Date Completed (Ready to Produce) 03/06/2012	
17. Elevations (DF and RKB, RT, GR, etc.) 3655' GR		18. Total Measured Depth of Well 8015'		19. Plug Back Measured Depth 7413'	
20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A			
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 7304'-7316'; 7391'-7409'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	503'	17-1/2"	665 sx Class C	
8-5/8"	32#	2833'	11"	950 sx Class C	
5-1/2"	15.5#	8015'	7-7/8"	1260 sx Class C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					7308'
26. Perforation record (interval, size, and number) Abo 7304'-7316' (2 SPF, 26 holes) Producing Abo 7391'-7409' (2 SPF, 36 holes) Producing Abo 7417'-7427' (CIBP @ 7413') P&A			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7304'-7316' 3000 gal 15% NEFE acid		
28. PRODUCTION					
Date First Production 03/06/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP		Well Status (Prod. or Shut-in) Producing	
Date of Test 03/13/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 10
				Water - Bbl. 2058	Gas - Oil Ratio 1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 38.2
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments C-103					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Reesa Holland		Title Sr. Staff Engr Tech	
E-mail Address Reesa.Holland@apachecorp.com				Date 03/19/2012	