

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTHOBBS OGD  
OCD-HOBBS

MAR 27 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM125057

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator  
Apache Corporation3a. Address  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 797053b. Phone No. (include area code)  
432/818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1331' FNL &amp; 1650' FEL UL G Sec 12 T21S R37E

7. If Unit of CA/Agreement, Name and/or No.  
EBDU - NM112723X8. Well Name and No.  
East Blinbry Drinkard Unit (EBDU) #1149. API Well No.  
30-025-4026610. Field and Pool or Exploratory Area  
Eunice; B-T-D, North (22900)11. Country or Parish, State  
Lea County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows:

2/13/2012 MIRUSU. CO to PBTD @ 7208'; circ clean.

2/14/2012 Log - ETOC @ 140'. Perf Drinkard @ 6741', 42', 74', 75', 76', 95', 6830', 31', 77', 79', 82', 89', 92', 6908', 10', 16', 20', 26', 41', 43', 49', 50', 6958' w/ 3 SPF, 69 holes.

2/15/2012 Acidize Drinkard w/6000 gal HCL.

2/16/2012 Frac Drinkard w/37,464 gal SS-35; 48,227# SLC 20/40, flush w/2000 gal 15% HCL &amp; 4410 gal 10# linear gel. RIH &amp; set CBP @ 6647'. Perf Tubb @ 6442', 48', 50', 52', 54', 74', 78', 81', 97', 6509', 17', 24', 28', 32', 41', 43', 45', 47', 86', 94', 96', 6628', 29' w/3 SPF, 69 holes. Acidize Tubb w/ 7000 gal 15% acid. Frac Tubb w/60,100 gal SS-25; 35,858# SLC 20/40 &amp; 56,180# 16/30, flush w/1000 gal 15% HCL &amp; 5166 gal 10# linear gel. RIH &amp; set CBP @ 6340'. Perf Lower Blinbry @ 6149', 51', 57', 64', 66', 68', 80', 81', 83', 86', 90', 6202', 04', 48', 50', 60', 64', 66', 6300', 01', 09', 10' w/3 SPF, 66 holes. Acidize Lower Blinbry w/5393 gal 15% acid.

2/17/2012 Frac Lower Blinbry w/43,848 gal SS-25; 44,296# SLC 20/40 &amp; 25,388# SLC 16/30, flush w/1000 gal 15% HCL &amp; 4956 gal 10# linear gel. RIH &amp; set CBP @ 6080'. Perf Upper Blinbry @ 5846', 47', 50', 60', 68', 77', 79', 88', 95', 5902', 04', 12', 66', 71', 78', 92', 6008', 21', 25', 29', 34' w/3 SPF, 63 holes. Acidize Upper Blinbry w/6720 gal 15% acid. Frac Upper Blinbry w/81,102 gal SS-25; 20,000# SLC 20/40 &amp; 114,386# SLC 16/30, flush w/5586 gal 10# linear gel.

2/20/2012 CO &amp; DO CBP's @ 6080' &amp; 6340'.

2/21/2012 CO &amp; DO CBP @ 6647'. CO to PBTD @ 7208'; circ clean.

2/22/2012 RIH w/prod equip; SN @ 7117'. 2/23/2012 Set 640 Pumping Unit; hook up power; POP (B-T-D).

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Staff Engr Tech

Signature

Reesa Holland

Date 02/29/2012

ACCEPTED FOR RECORD

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 25 2012

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE