

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
MAR 27 2012FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM-125056

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Apache Corporation3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 797053b. Phone No. (include area code)
432/818-10627. If Unit of CA/Agreement, Name and/or No.
EBDU8. Well Name and No.
East Blinebry Drinkard Unit (EBDU) #1169. API Well No.
30-025-40268

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3630' FSL & 1760' FEL Lot 15 Sec 1 T21S R37E

10. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows:

1/05/2012 MIRUSU

1/06/2012 Log well to surface. Perf Drinkard @ 6866', 68', 71', 76', 78', 6903', 05', 07', 19', 31', 32', 36', 44', 56', 61', 63', 68', 73', 75', 81', 83', 91', 93', 6995' w/3 SPF, 72 holes.

1/09/2012 Acidize Drinkard w/5000 gal HCL.

1/10/2012 Rel pkr; POOH, NDBOP; NU Frac equip. WO Baker Hughes.

1/11/2012 Frac Drinkard w/47,586 gal SS-35; 73,151# SLC 20/40, flush w/1000 gal 15% HCL & 5334 gal 10# linear gel. RIH & set CBP @ 6762'. Perf Tubb @ 6531', 39', 41', 50', 55', 74', 78', 92', 96', 6603', 12', 20', 50', 51', 62', 67', 69', 6702', 17', 21', 27', 32', 34' w/3 SPF, 69 holes. Acidize Tubb w/ 8000 gal 15%. Frac Tubb w/86,184 gal SS-25; 44,526# SLC 20/40 & 61,987# SLC 16/30 sand, flush w/1000 gal 15% HCL & 5250 gal 10# linear gel. RIH & set CBP @ 6432'. Perf Lower Blinebry @ 6251', 54', 58', 60', 63', 72', 76', 78', 6323', 25', 31', 40', 46', 52', 65', 69', 73', 78', 90', 92', 98' w/4 SPF, 84 holes. Acidize Lower Blinebry w/6000 gal 15% HCL.

1/12/2012 Frac Lower Blinebry w/65,562 gal SS-25; 38,140# SLC 20/40 & 60,939# SLC 16/30 sand, flush w/1000 gal 15% HCL & 4998 gal 10# linear gel.

RIH & set CBP @ 6180'. Perf Upper Blinebry @ 5957', 64', 67', 72', 79', 90', 97', 6003', 06', 10', 16', 18', 38', 46', 50', 54', 65', 71', 79', 85', 86', 6100', 06', 11', 16', 23', 28', 33', 37', 40', 45' w/2 SPF, 62 holes. Acidize Upper Blinebry w/9030 gal 15%. Frac Upper Blinebry w/94,416 gal SS-25; 70,176# SLC 20/40 & 104,509# SLC 16/30 sand, flush w/5712 gal 10# linear gel.

1/13/2012 Flow back. 1/16/2012 CO & DO CBP's @ 6180' & 6432'. CO to CBP @ 6762'.

1/17/2012 DO CBP @ 6762'. CO to PBTD @ 7153'. RIH w/prod tbg; Land SN @ 7110'.

1/18/2012 RIH w/pump & rods. 1/19/2012 Set 640 Pumping Unit; hook up power; POP (Producing B-T-D)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Staff Engr Tech

Signature

Reesa Holland

Date 02/27/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

MAR 25 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)