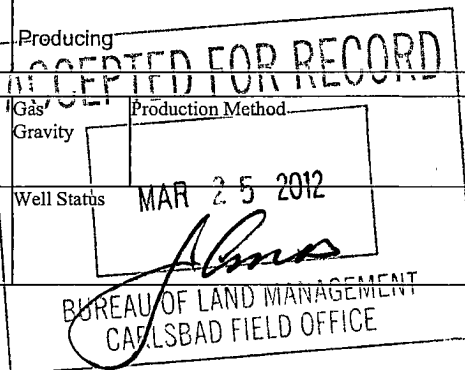


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-HOBBS
HOBBS OCDFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG **MAR 27 2012**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		RECEIVED							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.,									
Other: _____									
2. Name of Operator Apache Corporation		5. Lease Serial No. NM 125054							
3. Address 303 Veterans Airpark Lane Suite 3000 Midland TX 79705		3a. Phone No. (include area code) 432/818-1062							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 3130' FNL & 2240' FWL Lot 11 Sec 1 T21S R37E At top prod. interval reported below " At total depth "		6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. EBDU NM 112723X 8. Lease Name and Well No. East Blinebry Drinkard Unit (EBDU) #129 9. AFI Well No. 30-025-40269 10. Field and Pool or Exploratory Eunice; B-T-D, North (22900) 11. Sec., T., R., M., on Block and Survey or Area Lot 11 Sec 1 T21S R37E 12. County or Parish Lea 13. State NM							
14. Date Spudded 01/19/2012		15. Date T.D. Reached 01/25/2012							
16. Date Completed 02/27/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3535' GL							
18. Total Depth: MD 7250' TVD		19. Plug Back T.D.: MD 7188' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/CPHDen/CSSGR/BHP/SGR/CBL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		1620'		790 sx Class C		Surface - Circ	
7-7/8"	5-1/2"	17#		7250'		1175 sx Class C		150'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	7091'								
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record		Size	No. Holes	Perf. Status	
A) Blinebry		5880'		5893'-6388'		2/3 SPF	133	Producing	
B) Tubb		6328'		6518'-6673'		3 SPF	66	Producing	
C) Drinkard		6757'		6854'-6973'		3 SPF	75	Producing	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
Blinebry 5893'-6388'		14,000 gal acid; 107,016 gal SS-25; 152,057# sand; 11,210 gal 10# linear gel							
Tubb 6518'-6673'		7000 gal acid; 58,212 gal SS-25; 83,279# sand; 5250 gal 10# linear gel							
Drinkard 6854'-6973'		9000 gal acid; 44,688 gal SS-35; 63,882# sand; 5586 gal 10# linear gel							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/27/12	3/6/12	24	→	44	696	168	38.8		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				15,818	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

**RECLAMATION
DUE 8-27-12**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1572'				
Tansill	2713'				
Yates	2849'				
Seven Rivers	3116'				
Queen	3975'				
Penrose	3833'				
Grayburg	4021'				
San Andres	4289'				
Glorieta	5489'				
Paddock	5546'				
Blinebry	5880'				
Tubb	6328'				
Drinkard	6757'				
Abo	7017'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa Holland

Signature Reesa Holland

Title Sr Staff Engr Tech

Date 03/13/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)