

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

20 North Broadway, Oklahoma City, OK 73102

3b. Phone No (include area code)

405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL NE/NE 660 FNL & 330 FEL UNIT A
BHL: NW/NW 660 FNL & 330 FWL UNIT D

5. Lease Serial No
NMNM-94191

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
West Shinnery 15 Federal 2H

9. API Well No.
30*025-39956

10. Field and Pool or Exploratory Area
Bone Spring

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Annular test was approved for 2M.

12/5/11 - MIRU Spud @ 19:30. BLM notified.

12/8/11 - TD 17 1/2" hole @ 1234'. RIH w/ 30 jts 13 3/8" K-55 54.5 # ST&C csg and set csg @ 1234'. Notified P. Hutchins of BLM. RU cmtrs lead w/ 685 sx CI C +2% CACL2 + 4% Bentonite. Yld 1.75. Tail w/ 300 sx CI C 2% CACL2 + 0.125#/sx Poly EF. Yld 1.35. Circ 401 sx to surf. WOC. NU BOP, Notified A. Cortez (BLM). Test 250 L (500 H) Test csg to 1400 psi, held ok.

12/10/11 - TD 12 1/4" hole @ 4826'. RIH w/109 jts 9 5/8" 40# HCK-55 BT&C csg & set @ 4826'. Notified A. Massengill @ (BLM).

12/13/11 - RU Cmtrs & lead w/ 1300 sx CI C +5% Salt + 5#/sx Kol Seal + 6% Bentonite Yld 1.88. Tail w/ 300 sx CI C Yld 1.34. Circ 337 sx to surf. NU BOP & ck manifold test 5000 H 250 L. PT annular 2500 psi Hi and 250 L. Notified J. Jackson (BLM). Test csg to 1500 psi, good. Perform FIT @ 4836' to EMW of 9.0 ppg = 150 psi, good.

12/31/11 - TD 8 3/4" hole @ 13,359'. RIH w/ jts 5 1/2" 17# P110 BTC & LTC csg & set @ 13,359'. DV Tool @ 5997'. RU Cmtrs 1st stage: lead w/ 850 sx CI H + 0.5% HALAD (r)-322 + 3% sALT + 3#/SX KOL SEAL. = 0.125#/sx Poly EF + 0.4% HR-601 Yld 2.04. Tail w/ 1450 sx CI H + 0.5% LAP - 1 + 0.2% CFR - 3. + 5% Salt + 0.125#/sx D-Air 5000 + 0.2% HR -601 Yld 1.26. Disp w/ 181 bbls FW. Circ 622 sx to surf.

1/1/12 - WOC six hrs. 2nd Stage: lead w/ 800 sx CI C + 5% Salt + 0.125#/sx Poly EF Yld 1.29. RD cements.

1/1/12 - Rise rig @ 23:00 hrs.

TOC subsequently confirmed to be 2352' by CBL.

operator confirmed Pilot Hole not drilled.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett

Title Regulatory Specialist

Signature

Date 02/21/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

MAR 29 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 10 2012

West Shinnery 15 Federal 2H
Devon Energy Production Company, LP
30-025-39956
2 April 2011
Conditions of Acceptance

Summary of Current Status:

- Rig Released 1/1/12.

Subsequent Report:

1. TD 13359' MD.
2. 13-3/8" at 1234'. Cement to surface. Pressure test to 1400 psi.
3. 9-5/8" at 4826'. Cement to surface. Pressure test to 1500 psi.
4. 5-1/2" at 13359'. DVT at 5997'. 1st stage circulated cement. 2nd stage TOC at 2592'.
(confirmed by CBL subsequent to release of rig.)

NOTES:

- Pilot hole included in APD was not drilled.
- Test of Annular on Surface Casing was approved to 2M psi but was reported to 1500 psi.
- The approved intermediate casing design was changed from 9-5/8" 40# N80 BTC to 9-5/8" 40# HCK-55 BTC without communication to BLM.

Conditions of Acceptance:

- a) Operator did not follow the approved casing program and should receive an Incident of Non-Compliance. Compliance with the actual Conditions of Approval is required.
- b) Completion report to be sent within 30 days of completion. Completion report to have all items completed. BLM requests a wellbore diagram be included.
- c) Completion sundry to be sent within 30 days.

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