

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OGD
OCD Hobbs
APR 05 2012
RECEIVEDFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029405B
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact CHASITY JACKSON E-Mail: cjackson@conchoresources.com		7. If Unit or CA/Agreement, Name and/or No
3a. Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701-4287	3b. Phone No. (include area code) Ph: 432-686-3087	8. Well Name and No GC FEDERAL 57
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T17S R32E NESW 1625 FSL 1907 FWL 1160 1895		9. API Well No. 30-025-40238-00-X1
		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/14/12 Spud 17-1/2 @ 10:30PM

2/15/12 TD 17-1/2 @ 709. Ran 17jts 13-3/8 H40 48# @ 709. Cmt w/350sx H. 400sx C. 250sx C. 2/16/12

PD @ 12:45AM. Circ 599sx. WOC 18hrs. Test BOP to 2000# for 30 min., ok.

2/17/12 TD 11 @ 2147. Ran 51jts 8-5/8 J55 32# @ 2147. Cmt w/500sx C. lead, 200sx C. tail. PD @

2:41AM. Circ 188sx. WOC 18hrs. Test BOP to 2000# for 30 min, ok.

2/24/12 TD 7-7/8 @ 7025. Ran 173jts 5-1/2 L80 17# @ 7009. Cmt w/650sx C. lead, 400sx C. tail.

2/25/12 PD @ 2:25AM. Circ 211sx. WOC 24hrs. RR. Will test csg to 5000# for 30 min on completion rig.

Operator confirmed type. Actually is 59 sx.
Actual KOP confirmed by operator is 2229'

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #131960 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 03/01/2012 (12KMS0529SE)

Name (Printed/Typed) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 02/29/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

PETROLEUM ENGINEER

MAR 29 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

APR 10 2012

**GC Federal 57
COG Operating LLC
30-025-40238
April 2, 2012
Conditions of Acceptance**

Summary of Current Status:

- 19 Jan 2012 Sundry approved to revise drilling plan from vertical to directional.
- 17 Feb 2012 well is TD'ed at 7015'. Rig Released 25 Feb 2012
- 29 Feb 2012 Subsequent Report of well TD filed.

Conditions of Acceptance:

1. All casing pressure tests are to be reported to the BLM on a Subsequent Report sundry.
2. Operator to explain intermediate casing depth change. BLM stated 2000' – COG set at 2147' - and originally proposed 2100'.

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