

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised August 1, 2011

WELL API NO.

30-025-26518

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

East Vacuum GB-SA Unit
Tract 3202

8. Well Number 009

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection2. Name of Operator
ConocoPhillips Company3. Address of Operator
3300 N "A" St
Midland, TX 79705

4. Well Location

Unit Letter O : 175 feet from the South line and 1650 feet from the East line

Section 32 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3956' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.13. Describe proposed or completed operations. (Clearly state all p
of starting any proposed work). SEE RULE 19.15.7.14 NMAC
proposed completion or recompletion.

Job proposal is to locate and repair leak, causing pressure on the production casing. Notify NMOCD prior to RU on well. RU WSU, NDWH, NUBOP, RU wireline and run and set 1.875 plug in F profile nipple. Test tubing and on/off tool to 1000 psi, if leak is not detected, then RU pump truck to casing and pressure test casing/packer to 550 psi to verify possible casing leak. It should be noted that in Feb 2007 while cleaning out to 4453 that the casing could possible be collapsed. Once the leaking component has been identified, insure well is dead, if tubing leak, unlatch from on/off tool and pull tubing out of hole. If packer leak, pull tubing out of hole w/packer, lay tubing down, repair or replace packer, inspect liner. MI 2 7/8 work string and tally, TIH with bit to 4453', and clean out if needed. TOOH laying down workstring and bit, Pickup injection tubing, on/off tool and packer RIH and set at current depth +/- 4290'. Test tubing GIH. Note: Packer need to be set as close to 100' above the top perf as possible. RU and test packer/packer to 550 psi, if test ok, unlatch from on/off tool and circulate packer fluid. Latch back on to on/off tool and test with chart recorder. Use 1000 psi chart, test at 550 psi for 30 mins. Notify NMOCD of test, give chart to Production Specialist. RU and pump 2000 gals

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 04/04/2012

Type or print name Rhonda Rogers

E-mail address: rogers@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE

DATE

Condition of Approval: The operator shall give 24 hour notice to the appropriate District office before work begins

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

APR 10 2012