Form 3160-5 (Aug 3st 2007) HOBBS OCD D	UNITED STATES EPARTMENT OF THE IN	TERIOR /	OM	RM APPROVED B NO. 1004-0135	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS APR DO Indicuse this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. RECURIND IN TRIPLICATE - Other instructions on reverse side.				Expires: July 31, 2010 5. Lease Serial No. NMNM0315712	
				6. If Indian, Allottee or Tribe Name	
				7. If Unit or CA/Agreement, Name and/or No. NMNM70988X 5.	
1 Type of Well ☐ Gas Well ☐ Other Ron 575 942-8675				No. GRAYBURG UNIT 088	
2. Name of Operator Contact. TERRY B CALLAHAN LINN OPERATING, INC. E-Mail: tcallahan@linnenergy.com				9. API Well No. 30-025-33365	
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area cod Ph: 281-840-4272		l, or Exploratory GRAYBURG-SAN AND		
4 Location of Well (Footage, Sec.)		. 11. County or Par	ish, and State		
Sec 4 T17S R32E Mer NMP NESW 1352FSL 1663FWL. 32.859910 N Lat, 103.774330 W Lon			LEA COUN	ΓY, NM 🗸	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
if the proposal is to deepen direction	ally or recomplete horizontally of	rive subsurface locations and mea	Production (Start/Resume) Water Shu Reclamation Well Integ Recomplete Other Temporarily Abandon Water Disposal Ing date of any proposed work and approximate duration to the surface of the control of the surface of t		
following completion of the involved testing has been completed. Final A determined that the site is ready for the LINN proposes to request a T to convert well to an injector for the street of the s	a operations. If the operation rest bandonment Notices shall be filed final inspection (and inspection) A status for 4-year while we	ults in a multiple completion or re d only after all requirements, inclu	completion in a new interval, a Forniding reclamation, have been completed.	n 3160-4 shall he filed once	
SEE ATTACHED FO	PPROVAL				
14 I hereby certify that the foregoing is	Electronic Submission #13	33705 verified by the BLM We PERATING, NC., sent to the	ell Information System Hobbs		
Name (Printed/Typed) TERRY B CALLAHAN		³Title REGUI	ATORY SPECIALIST III		
Signature (Electronic Submission)		Date 03/22/2	2012		
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE		
Approved By J. D. Whitlish 2		Title LPE	7	D'ate 4/4/1-	
Conditions of approval, if any, are attache certify that the applicant holds tegal or equivalent would entitle the applicant to applic	d. Approval of this notice does naitable true to those rights in the sact operation thereof	ot warrant or subject lease Office	ð .		
Title 18 U S C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S C. Section 1212, make it a creatatements or representations as to	rime for any person knowingly and any matter within its jurisdiction	d willfully to make to any departme	nt or agency of the United	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

- 1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval <u>with well bore diagram</u> with all perforations and CIBP's and tops of cement on CIBP's.
- 2. Describes the temporary abandonment procedure.
- 3. Attaches a clear copy or the original of the pressure test chart.
- 4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Maljamar Grayburg Unit #88

- 1. Well may be approved to be TA/SI for a period of 6 months or until 10/4/2012 after successful MIT and subsequent report is submitted.
- 2. This will be the last TA approval for this well.
- 3. Must submit NOI to recomplete or a NOI to P&A. Must be submitted by 9/4/2012.