

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 09 2012
HOBBSD

WELL API NO. 30-025-38576	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V07530-0001	
7. Lease Name or Unit Agreement Name Linam AGI	
8. Well Number 1	
9. OGRID Number 36785	
10. Pool name or Wildcat Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator DCP Midstream LP	
3. Address of Operator 370 17 th Street, Suite 2500, Denver CO 80202	
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Weekly Report pursuant to NMOCD Order ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Weekly Report for the Week ending April 06, 2012 Pursuant to NMOCD Order ACO 275 for Linam AGI #1

This is the twelfth weekly submittal of data as required by ACO 275 relative to injection pressure, TAG temperature and casing annulus pressure. A drop in the flow rate on March 31, 2012 and recovery over the next few days is shown on the flow diagram and the effect is directly proportional to the slight drop in injection and annulus pressure seen on the pressure graph while the temperature remained generally stable. As shown on the attached graph, the temperature and pressure of the injection stream and the annular space remain quite stable, and the well continues to operate in a stable and safe manner in anticipation of the planned workover scheduled to begin on April 24, 2012.

Description of Pressure and Temperature Trends Observed this week:

TAG injection temperature remained generally stable through the week with an average of 121° F.
 TAG injection pressure at the wellhead remained generally stable through the week with an average of 1469 psig.
 Casing annulus pressure remained generally stable through the week with an average of 1012 psig.
 See attached graphs and excel spreadsheet for raw data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 04/06/2012

Type or print name Alberto A. Gutierrez, RG

E-mail address: aag@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY: 

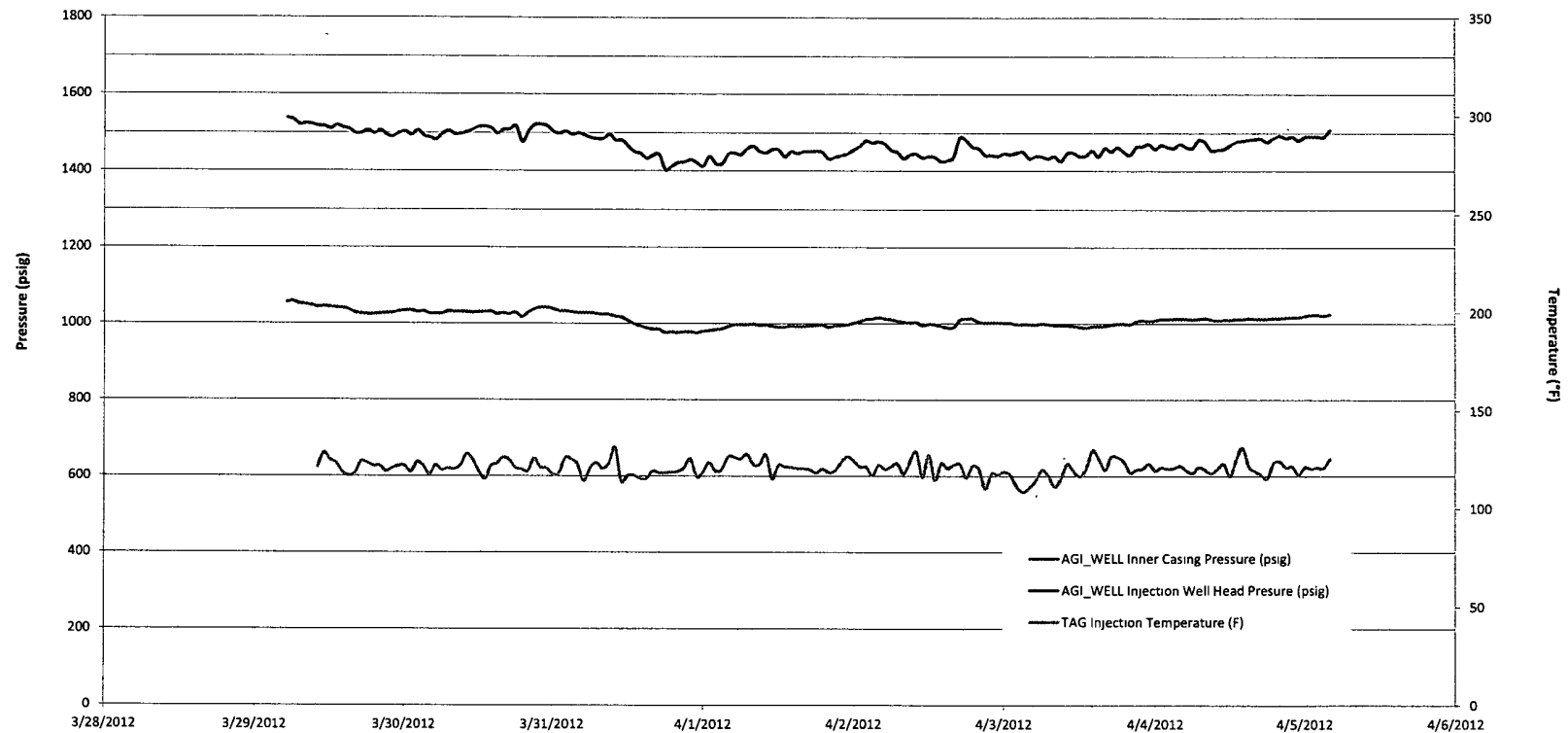
TITLE STAFF

DATE 4-9-2012

Conditions of Approval (if any):

APR 10 2012

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Temperature 3/29/2012 to 4/05/2012



Linam AGI #1 Inlet Compression Flow (scf/h)

