

HOBBS OCD  
MAR 27 2012UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
OCD-HOBBS  
MAR 27 2012FORM APPROVED  
OMBNO 1004-0137  
Expires March 31, 2007

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No <b>NMNM 53992</b>
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <b>Downhole Commingle</b>		6 If Indian, Allottee or Tribe Name
2 Name of Operator <b>E.G.L. Resources, Inc.</b>		7 Unit or CA Agreement Name and No
3 Address <b>P. O. Box 10886, Midland, TX 79702</b>		8 Lease Name and Well No <b>Sun Bright Federal #1</b>
3a Phone No. (include area code) <b>432-687-6560</b>		9 AFI Well No <b>30-025-29140</b>
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>920' FNL &amp; 1980' FWL</b> At top prod interval reported below <b>920' FNL &amp; 1980' FWL</b> At total depth <b>920' FNL &amp; 1980' FWL</b>		10 Field and Pool, or Exploratory <b>North Gem (Wifcmp)/Tonto (BS)</b>
14 Date Spudded <b>02/18/1985</b>		11 Sec. T. R. M., on Block and Survey or Area <b>Sec 21, T 19S, R33E</b>
15 Date T D Reached <b>04/26/1985</b>		12 County or Parish <b>Lea</b>
16 Date Completed <b>05/30/1985</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13 State <b>NM</b>
17 Elevations (DF, RKB, RT, GL)* <b>3627.9 GR</b>		
18. Total Depth MD <b>13750</b> TVD <b>13750</b>	19 Plug Back T D MD <b>12420</b> TVD <b>12420</b>	20 Depth Bridge Plug Set MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	54.5			437	425 C		0	
12 1/4	8 5/8	32			5205	3050 Lite/C			
7 7/8	5 1/2	17 & 20			13750	1600 H 50/50			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	10737							

## 25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Springs	10602	10623	10602-10614, 10618-10623		57	
B) Wolfcamp	11089	11108	11089-11108		57	
C)						
D)						

## 27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
10602-10623	Acidize w/3000 gal 15% HCl

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/17/2002	05/01/2002	24	→	16	32	1	39.6	0.909	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/17/2002	05/01/2002	24	→	55	51	1	41.8	0.909	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
Rustler	1360				
Salt	1490				
Yates	3244				
Delaware Mtn	6320				
Bone Spring	7880				
M/MKR	8837				
1st Bone Spring	9063				
2nd Bone Spring	9605				
3rd Bone Spring	10634				
Wolfcamp	10900				
Strawn	12074				
Atoka	12490				
Atoka "C" Lm	12762				
Morrow	12965				
M/Morrow	13126				
L/Morrow	13414				

32. Additional remarks (include plugging procedure):

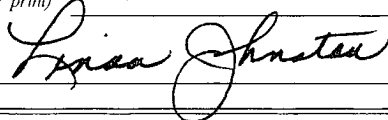
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Linda JohnstonTitle Agent

Signature


Date 03/08/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction