Submit 1 Copy To Appropriate District State of New Me	xico Form C-103
Office <u>District I</u> – (575) 393-6161 1625 N French Dr, Hobbs, NM 882 HOBBS OCD District II – (575) 748-1283	ral Resources Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 OIL CONSERVATION 811 S. First St, Artesia, NM 88210 District III - (505) 334-6178 MAR 27 2012 1220 South St. France	DIVISION 5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87	
District 1v – (505) 476-3460 District 1v – (505) 476-3460 1220 S St. Francis Dr , Santa Fe, NM RECEIVED 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FO	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. wen Number
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Jenkins; San Andres
4. Well Location	
Unit Letter J : 1980 feet from the South line and 1750 feet from the East line	
Section 30 Township 9S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4165'	GR / Contraction of the second s
12. Check Appropriate Box to Indicate Na	ature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	OTHER: Plugback and recomplete
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
2/7/12 – MIRU. NU BOP. Released packer and TOOH tallying out.	
2/8/12 – Made 5.71" GR run down to 12,573'. Could not make any progress. Set a CIBP at 12,515' with 35' cement on top. Loaded hole with 68 bbls. Tested casing to 500 psi, held good for 15 min. Perforated San Andres 4840'-4850' (20). Leave tools swinging at	
4000'. 2/9/12 – Set an RBP at 4921'. Circulated 200 bbls 2% KCL. PUH to 4772' and set packer. Acidized with 1000g 15% NEFE HCL,	
dropped 30 balls. Break at 3581 psi, avg rate 3.5 BPM, avg psi 3400. Saw some ball action. ISDP 2220 psi, 15 min 1630 psi.	
2/13/12 – Released packer and ND BOP. Set packer. 2/21/12 – Re-acidized San Andres with 20,000g 20% NEFE HCL acid.	
2/22/12 – Titrate acid at 22%. Roll 20g acid gelling agent into 20,000g acid in tank. Re-acidized with 20,000g 22% NEFE acid. Avg 4000# @ 15 BPM. ISIP 2150#, 15 min 1900#.	
2/27/12 – NU BOP. Released packer and RBP. 2/28/12 – Set a 2 nd CIBP at 5050'. ND BOP. AS-1 packer at 5985'. 2-7/8" L-80 tubing at 5996'.	
2.2012 0.01 0.001 0.0000 , 1.0 0.01 , 1.0 1 patron at 0.000 , $2-1/0$ $1-00$ tubing at 0.000.	
Spud Date: Rig Release Da	te:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE (March 26, 2012) TITLE Regulatory Reporting Supervisor DATE March 26, 2012	
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@yatespetroleum.com</u> PHONE: <u>575-748-4168</u>	
For State Use Only APR 0 6 2012	
APPROVED BY: TITLE THREE AND DATE	
Conditions of Approval (if any): PA Jenkins; Devonian MAPR 10 2012	