Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II – (575) 748-1283
811 S First St, Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV – (505) 476-3460
1220 S St Francis Dr, Santa Fe, NM 87505

HOBBS OCD
APR 09 2012
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-40330

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name: EAGLE 2 STATE

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well Number: 6H

2. Name of Operator: THREE RIVERS OPERATING COMPANY, LLC

9. OGRID Number: 272295

3. Address of Operator: 1122 S. CAPITAL OF TX HWY., #325 AUSTIN, TX 78746

10. Pool name or Wildcat: LEA; BONE SPRING

4. Well Location
Unit Letter O : 330 feet from the SOUTH line and 1950 feet from the EAST line
Section 2 Township 20S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3665 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
OTHER	[ ]			OTHER: DRILLING COMPLETION	[X]		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/23/12 - Spudded 17 1/2" hole at 2030 hours.
1/27/12 - Reached surface casing point 1771'. Ran 13 3/8", 54.5#, J55, STC casing set at 1729'. Cemented with 1080 sxs lead ExtendaCem-CZ w/ 2% CaCl + 4.0% gel (13.5 ppg, 1.75 cu.ft./sx) + 450 sxs Tail HalCem-C w/ 1% CaCl (14.8 ppg, 1.34 cu.ft./sx). Circulated 362 sxs to surface.
1/31/12 - Drilled 12 1/4" hole.
2/11/12 - Reached intermediate casing point 5575'. Ran 9 5/8", 40#, N80, LTC casing set at 5564'. DV tool set at 3743'. Cemented 1st stage w/ 1125 sxs Lead EconoCem-HLC w/ 5#/sx Kol-Seal + 0.2% HR-601 (12.6 ppg, 1.93 cu.ft./sx) followed by 250 sxs Tail HalCem-C (14.8 ppg, 1.35 cu.ft./sx). Opened DV tool. Circulated 119 sxs to surface. Cemented 2nd stage with 1950 sxs Lead EconoCem-HLC (12.6 ppg, 1.96 cu.ft./sx) followed by 1000 sxs Tail HalCem-C w/ 1% CaCl (14.8 ppg, 1.34 cu.ft./sx). Circulated 566 sxs to surface.

CONTINUED ON ATTACHED PAGE

Spud Date: 01/23/2012

Rig Release Date: 03/26/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE OPERATIONS ENGINEER DATE 04/03/2012

Type or print name MIKE DANIEL E-mail address: mdaniel@3rnr.com PHONE: 512-706-9850

For State Use Only

APPROVED BY: [signature] TITLE PETROLEUM ENGINEER DATE APR 09 2012

Conditions of Approval (if any):

APR 10 2012

Eagle 2 State # 6H

OCD C-103 Subsequent Report, continued

2/17/12	Drilled 8 3/4" hole.
2/24/12	Drilled to kick-off point 10201'. Ran open hole logs. Ran directional tools. Commenced building angle.
3/20/12	Reached TD 15221' MD, 10902' TVD. Ran 5 1/2", 20#, P110, MBTC casing set at 15198'. Cemented with 890 sxs Lead EconoCem-H w/ 0.4 % HR-601 (11.9 ppg, 2.45 f^3/sx) followed by 795 sxs Tail SoluCem-H with 0.25 #/sx D-Air 5000 + 0.4% HR-601 (15.0 ppg, 2.62 f^3/sx). CTOC 5000'.
3/26/12	Released Rig. RD MO RT's.