Form 3160-5 &					
(August,2007) OBBS OCD DI	UNITED STATE EPARTMENT OF THE EUREAU OF LAND MAN	INTERIOR /	obs	FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010	
			5 Lease Se	rial No 114991	
APR 0 9 2 SPNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			<u> </u>	, Allottee or Tribe Name	
	•		o. Il malan	, Another of Thoe Name	
	PLICATE - Other instru	ctions on reverse side.	7. If Unit o	r CA/Agreement, Name and/or	
Type of Well     Gas Well ☐ Oth	her		8. Well Nan GREEN	ne and No WAVE 20 FEDERAL 1H	
2 Name of Operator DEVON ENERGY PRODUCT	Contact: TON CO ERMail: MELANIE	MELANIE A CRAWFORD CRAWFORD@DVN COM	9. API Wel 30-025	N₀ -40383 ~ /	
3a Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102		3b. Phone No (include area code Ph: 405-552-4524	BRUSH	10. Field and Pool, or Exploratory  BRUSHY GANYON  Bradley Ools Wasse	
4. Location of Well (Footage, Sec., 7	., R., M, or Survey Descriptio	n)		or Parish, and State	
Sec 20 T26S R34E 330FM 3		O INDICATE NATURE OF		OUNTY COUNTY, NM	
TYPE OF SUBMISSION			F ACTION	OTTERDATA	
	☐ Acidize	Deepen .	Production (Start/Re	sume)	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	water shut-o	
☐ Subsequent Report	Casing Repair	New Construction	Recomplete	Other—	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abando		
	Convert to Injection	Plug Back	☐ Water Disposal	gram a second	
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally rk will be performed or provid operations. If the operation re	esults in a multiple completion or red	sured and true vertical depths of A. Required subsequent reponential in a new interval of the completion in a new interval.	of all pertinent markers and zor rts shall be filed within 30 days a Form 3160-4 shall be filed on	
Attach the Bond under which the wor	ally or recomplete horizontally rk will be performed or provid operations. If the operation roandonment Notices shall be final inspection.)	r, give subsurface locations and mease the Bond No. on file with BLM/BI esults in a multiple completion or reciled only after all requirements, included	sured and true vertical depths of A. Required subsequent repo- completion in a new interval, a ding reclamation, have been completed.	of all pertinent markers and zor rts shall be filed within 30 days a Form 3160-4 shall be filed on	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit Devon Energy Production Co, revised as follows:  Hole Size: 12-1/4" Hole Interval: 830'- 5,200' Casing OD: 9-5/8" Casing Interval: 0 - 5,200' Weight: 40# Connection: BTC Grade: HCK-55	true and correct  Electronic Submission #	r, give subsurface locations and mease the Bond No. on file with BLM/BI esults in a multiple completion or reciled only after all requirements, included	ured and true vertical depths of A. Required subsequent repoormpletion in a new interval, a ding reclamation, have been of g design to be	of all pertinent markers and zor rts shall be filed within 30 days a Form 3160-4 shall be filed on	
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## Additional data for EC transaction #134436 that would not fit on the form

## 32. Additional remarks, continued

Collapse Design Factor: 1 56 Burst Design Factor: 1.46 Tension Design Factor: 3.03

The connectino is revised from the approved casing design in the APD.

Thank you.