

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
		1. WELL API NO. 30-041-20947														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No														
WELL COMPLETION OR CLOSURE COMPLETION REPORT AND LOG																
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Peggy Sue State										
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 1										
8. Name of Operator Armstrong Energy Corporation						9. OGRID 001092										
10. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973						11. Pool name or Wildcat Tannyhill; Fusselman , East PENN <97783>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	I	36	05S	33E		2310	S	330	E	Roosevelt						
BH:																
13. Date Spudded 09/28/11	14. Date T.D. Reached 10-19-11	15. Date Rig Released 10-26-11			16. Date Completed (Ready to Produce) 12-19-11			17. Elevations (DF and RKB, RT, GR, etc.)								
18. Total Measured Depth of Well 8000'		19. Plug Back Measured Depth 7960'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Neutron, Sonic, LL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 7722-7728' Penn																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13-3/8"				40'		17-1/2"										
8-5/8"				2402'		12-1/4"		1025 sx								
5-1/2"				8000'		7-7/8"		525 sx								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN												
25. TUBING RECORD																
SIZE	DEPTH SET		PACKER SET													
	2-7/8"		7818'													
26. Perforation record (interval, size, and number) Perf 7722'-7728', 4 JSPF, 24 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7722'-7728'</td> <td>250 gals 15% NEFE</td> </tr> <tr> <td></td> <td>2000 gals 15% NEFE</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7722'-7728'	250 gals 15% NEFE		2000 gals 15% NEFE
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28. PRODUCTION																
Date First Production 12-18-11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing										
Date of Test 12-22-11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio 1520									
Flow Tubing Press 40	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl 87.5	Gas - MCF 133	Water - Bbl 188	Oil Gravity - API - (Corr) 46.5										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Versado Gas Processors LLC							30. Test Witnessed By Rocky Ray									
31. List Attachments CNL - GR - SONIC - DLL - MSFL - FDC																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		Printed Name		Bruce A. Stubbs		Title		Vice President		Date						
										01-04-2011						
E-mail Address bastubbs@armstrongenergycorp.com																

APR 10 2012

CONFIDENTIAL

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2138'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2228'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2608 '	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3184'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4516'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash 7920'	T. Dakota	
T. Tubb 5822'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 6584'	T.	T. Entrada	
T. Wolfcamp 7238'	T.	T. Wingate	
T. Penn 7655'	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



500 North Main Street, Suite 200
P.O. Box 1973
Roswell, New Mexico 88202-1973
(575) 625-2222
Fax (575) 622-2512

HOBBS OCD

JAN 06 2012

RECEIVED

Comp 12/18/11
OUT 1/06/12
9/06/12

January 5, 2012

CONFIDENTIAL

Mr. Buddy Hill
Oil Conservation Division
1625 French Dr.
Hobbs, New Mexico 88240

Re: C-105 Confidentiality
Peggy Sue State #1
Sec. 36-T5S-R33E
Roosevelt County, New Mexico

Dear Mr. Hill:

Armstrong Energy Corporation has made a significant discovery in southern Roosevelt County. Armstrong requests the OCD hold any and all information regarding this well "CONFIDENTIAL" for 90 days as per NMOC rule 19.15.13.1105 "C".

Enclosed is the Well Completion Report (C-105) for the Peggy Sue State #1 along with the following logs: Sonic, CN, CBL, BHCS, LL, LDCN.

The report and logs submitted are clearly marked as "CONFIDENTIAL".

Should you have any questions or require any additional information regarding these reports, please contact me at 575-625-2222.

Sincerely,

ARMSTRONG ENERGY CORPORATION

A handwritten signature in dark ink, appearing to read 'B. Stubbs', written over a horizontal line.

Bruce A. Stubbs
Vice President - Operations

Enclosures