

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

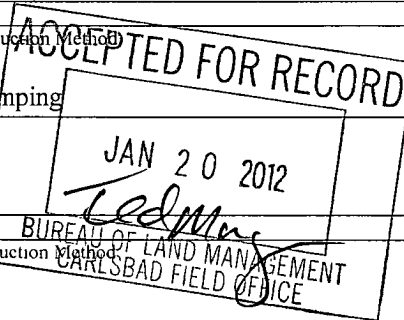
HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG JAN 24 2012

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: <u>Recomplete</u>						RECEIVED		5. Lease Serial No. <u>NMLC031670B</u>	
2. Name of Operator <u>ConocoPhillips Company</u>								6. If Indian, Allottee or Tribe Name 	
3. Address <u>3300 N "A" St Midland TX 79705</u>				3a. Phone No. (include area code) <u>(432)688-9174</u>		7. Unit or CA Agreement Name and No. 		8. Lease Name and Well No. <u>SEMU McKee 62</u>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <u>UL: K, 1880' FSL & 1980' FWL</u> At top prod. interval reported below At total depth						9. API Well No. <u>30-025-07808 35</u>		10. Field and Pool or Exploratory <u>Warren McKee-Seven Rivers - AN</u>	
14. Date Spudded <u>07/02/1957</u>						15. Date T.D. Reached <u>08/29/1957</u>		16. Date Completed <u>8/16/2011</u> <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.	
18. Total Depth: MD <u>9250'</u> TVD <u>9250'</u>				19. Plug Back T.D.: MD <u>3950' Cmt retainer</u> TVD <u>3950' Cmt retainer</u>		20. Depth Bridge Plug Set: MD <u>5350'</u> TVD <u>5350'</u>		17. Elevations (DF, RKB, RT, GL)* <u>1078' GL</u>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>refer to original Well Completion</u>						22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	10 3/4"	32.75#	surf	255'		110 sx		surf	
	7 5/8"	24#	surf	3999'		441 sx		surf	
	5 1/2"	15.5#	3595'	9246'		137 sx		4230' TOC	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	3477'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Eumont Yates; 7 Rivers-Queen				2994'-3412'			5spf		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
2994'-3412'		6258 gals 15% NEFE acid.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/21/2024		→	0	1	5			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	200#	19#	→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



APR 10 2012

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

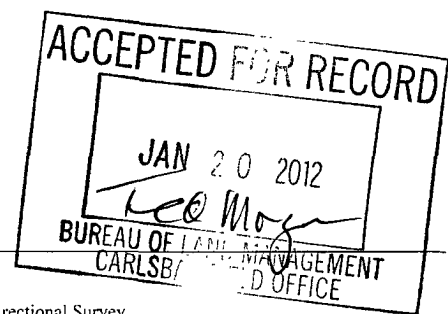
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
ORIGINAL WELL COM					

32. Additional remarks (include plugging procedure):



33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rhonda Rogers

Title Staff Regulatory Technician

Signature

Rhonda Rogers

Date 01/11/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.