UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5	5. Lease Serial No.					
HOBBS OCD										n l	NMLC029405B					
la Type of Well Gas Well Dry Other b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr.,										6. If Indian, Allottee or Tribe Name						
Other JAN 3 1 2012										2	7. Unit or CA Agreement Name and No.					
2 Name of	Operator Co			Company									Name and We Federal	li No.	53	
3 Address				TX 79705			3a. Phone (432)68	No. (inclfi 8-9174	ROEIA			. API W	ell No.	25-40223		
					rdance with Fea	leral re		0 7177			 1	10. Field and Pool or Exploratory				
A		2201	201 0 4	c cl rext (f			•				-		amar; Yes			
At surrac	At surface UL: M, 330' FSL & 455' FWL											11. Sec, T., R., M., on Block and Survey or Area Sec 17,17S, 32E				
At top pro	At top prod_interval reported below Same as above												17,178, 32 ty or Parish	13. Sta	ate	
444.4.1.4											I	.ea		NM		
14 Date Sp	At total depth Same as above 14 Date Spudded 09/12/2011 15. Date T.D. Reached 09/25/2011 16. Date Completed 11/23/2011 17. D&A Ready to Prod.										1	17. Elevations (DF, RKB, RT, GL)* 3983' GL				
18 Total D	epth. MD	6925'			lug Back T.D	MD	6860'				e Plug Set:	MD	3 <u>GL</u>			
21 Type F		D 6925' iei Mechai		Run (Submit c	ony of each)	TVD	6860'		22. Was w	ell co	red?	TVD No [Yes (Subm	it analysis)		
	ombo log			\	,				Was D]No [Yes (Subm	it report)		
23 Casing	and Liner R	Record (R	Report all s	trings set in w	ell)							1110	ies (Suom	т соруу		
Hole Size	e Size/Giade Wt (#/ft.) Top		Top (MD)	MD) Bottom (MD)		Stage Cementer Depth	1	No. of Sks. & Type of Cement		Slurry Vol. (BBL)	С	Cement Top* Amoun		ınt Pulled		
12 1/4"	8 5/8"	24		0	750'			470 sx			7 bbl	sur				
7 7/8"	5 1/2"	17	[#	0	6905'			1850	730		0 BBL	sur	<u>f</u>	150		
	-							 		-						
										+-						
										1						
24. Tubing Size		Set (MD)	Packer	Depth (MD)	Size		Depth Set (MD)	Packer F	Pepth (MD)		Size		epth Set (MD)	Packer	Depth (MD)	
2 7/8"	6778'						(MD) Facaci Depart (MD)			Bizo	Size Depth Set (WID) Facket Depth (WI					
25 Product	ing Intervals Formation			Тор	Bottom	20	 Perforation Perforated In 			Size		o. Holes	7	Perf. Statu		
A) Paddoo			53.5		5693'		5350'-5500'		3 1/8"			2spf prod		1 or i. Status		
B) Blineb	ry		569	93'	6759'		6040'-6610'		3 3/8"			4spf prod				
C)																
D) 27 Acid, F	Lactura Trac	atmost Co	amont Sau	nava ato												
21 Neid, I	Depth Inter							Amount a	nd Type of	Mate	rial					
5350'-55					6 HCL, 142,							-12	ECLA	MATI	ON	
6040'-66	10'		600	00 gals 15%	6 HCL, 437,	,610#	proppant					-17	UE S	.27-	13	
												ע	<u>UII</u>			
	ion - Interva				To	1			7							
Date First Produced		Hours Tested	Test Product	Oil ion BBL	Gas MCF	Wate BBL			Gas Gravity		Production Metho		1			
11/24/11	11/23/11	24	-	> 91	165	331	36.6				pumping					
Choke	Tbg Press.	_	24 Hr	Oil	Gas	Wate	1		Well Sta	tus		200 00 00				
Size	kı l	Press.	Rate	BBL	MCF	BBL	Katio	Ratio			ACCEPTED FOR RECORD				:0RD	
28a Produc	250#	45#				Ш			_l		1	romi l		* 1 * 1 * 1 * 1	10110	
Date First		Hours	Test	Oil	Gas	Wate			Gas		Productio	n Method	Γ		+	
Produced		Tested	Producti		MCF	BBL	Corr. Al	5I	Gravity				IAN 28	2012		
Choke	Гbg. Press	Csg.	24 Hr.	Oil	Gas	Water	r Gas/Oil		Weli Sta	tus		1-6	1 Part			
Size	Flwg S1	Press Rate		BBL	MCF	BBL					1 1				J .	
									111		1 Bl		OF LAND I			
(See insti	uctions and	spaces fo	r additions	il data on page	: 2)		***		- 1/	1	1	-6/117 1	.05/17-U/(66 .	.vvrrb t		

Produced Production First Date Production BBL Oil Gas Water Production BBL Oil Gas Water BBL Corr. API Gravity Corr. API Gravity Production Method Gravity Choke Tbg Press Csg Press Csg Press SI Press	28b Prodi	iction - Inte	ıval C										
Column Process Column Pr	Date First		Hours						- I	Production Method			
Post Press	roduced		restea		DDL	Wici	17,015	Con. Air	Clavity				
See Production—flativacy III Feat Dill Gins Water Dill Gins Dill	Choke	-							Well Status	3	•		
See Production Park Production Park Production Park Production Park Production Park Production Park Production Park Production Park Production Park Production Park Production Park Pa	Size		Press		BBL	MCF	BBL	Ratio					
Producted Control Co	28c Produ	iction - Inter	ıval D		l								
Theke Plag Press Cag 24 Hz Old Gas Mart Gas/Old Ratio BBL Ratio Well Status	Date First	<u></u>	Hours	1					1	Production Method			
Page	rioduced		restea	1	DDL	IVICI	BBL	Con Air	Chavity				
9. Disposition of Class (Solich used for fuel, resided, etc.) 10. Sammary of Pennas Zones. (Include Aquifers): Shave all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shad-in pressures and recoverates. 1 Formulation	Choke							I	Well Status	3	 -		
9. Disposition of Gas (Sanda Lard for feet, verted ate) 10. Simmany of Poword Zones (Include Aquafes): Show all important zones of promity and contents thereof: Cored intervals and all drill-stem tests, including depth interval lested, cushion used, time tool open, flowing and short-in pressures and search contents. Pow naturo Top Bostom Descriptions, Contrasts, etc. Name Top Meas. Depth Meas. Depth Tansill 1892' 2029' Yates 2029' 2389' Seven Rivers 2389' 2991' Queens 2991' 3402' Grayburg 3402' 3741' San Andres 3741' 5277' Glorieta 5777' 5348' Paddock 5348' 5738' Blinebry 5738' 6756' St. Additional sema ks (include phaging procedure): 13. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate which items have been stacked by placing a check in the appropriate boxes. Indicate whic	Size		Press		BBL	MCF	BBL	Ratio .					
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Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushron used, time tool open, flowing and shutcin pressures and recovered. Portionation Top Bottom Descriptions, Contents, etc.: Name Top Meas. Depth Rustler 702' 876' 1892' 170 189			. (, , , ,	. ,					•			
including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovered. Townation Top Bottom Descriptions, Contents, etc. Name Top Meas, Depth Salado 876' 1892' Fansill 1892' 2029' Farsill 1892' 3389' Face 2029' 3389' Face 2029' 3402' Farsill 2020' 3741' Face 2020' 3741' Face 3741' 5277' Fallorieta 5277' 5348' Face 2020' 5738' 6756' Farsill 52' Additional remarks (include plugging procedure): Face and the properties have been attacked by placing a check in the appropriate boxes. Face and the plugging procedure of the plugging and cement werification Core Analysis Other. Face and a supplied and success of the plugging and attacked information is complete and correct as determined from all available records (see attached instructions). Face and a supplied and success of the plugging and attacked information is complete and correct as determined from all available records (see attached instructions). Face and the plugging and cement werification Core Analysis Other.	30 Summ	nary of Poro	us Zones	(Include Aqu	fers):				31. Forma	tion (Log) Markers			
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Rustler 702' 876'				7				<u> </u>			Top		
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Sundry Notice for plugging and cement verification									_	F			
Name (please print) Rhonda Rogers Title Staff Regulatory Technician				· ·						☐ Directional Survey			
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Itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any also, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	itle 18 U.	S C Section	1001 and	Title 43 U.S.	C. Section	1 1212, make	it a crime for an	y person knowing	ly and willfully to	o make to any department or agency	of the United States any		

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