

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
1b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,
Other _____

JAN 31 2012

2 Name of Operator
ConocoPhillips Company
3 Address
3300 N "A" St Midland TX 79705
3a. Phone No. (incl. area code)
(432)688-9174

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface UL: M, 330' FSL & 455' FWL
At top prod interval reported below Same as above
At total depth Same as above

5. Lease Serial No.
NMLC029405B
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
Ruby Federal 53
9. API Well No.
30-025-40223
10. Field and Pool or Exploratory
Maljamar, Yeso, West
11. Sec, T., R., M., on Block and
Survey or Area
Sec 17, 17S, 32E
12. County or Parish
Lea
13. State
NM

14 Date Spudded 09/12/2011
15. Date T.D. Reached 09/25/2011
16. Date Completed 11/23/2011
☐ D & A ☐ Ready to Prod.
18 Total Depth MD 6925'
TVD 6925'
19. Plug Back T.D. MD 6860'
TVD 6860'
20. Depth Bridge Plug Set: MD
TVD

17. Elevations (DF, RKB, RT, GL)*
3983' GL
22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
triple combo logs.

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	750'		470 sx	127 bbl	surf	150
7 7/8"	5 1/2"	17#	0	6905'		1850	730 BBL	surf	150

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6778'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Paddock	5354'	5693'	5350'-5500'	3 1/8"	2spf	prod
B) Blinbry	5693'	6759'	6040'-6610'	3 3/8"	4spf	prod
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5350'-5500'	2000 gals 15% HCL, 142,760# proppant
6040'-6610'	6000 gals 15% HCL, 437,610# proppant

RECLAMATION
DUE 5-27-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/24/11	11/23/11	24	→	91	165	331	36.6		pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	250#	45#	→						

ACCEPTED FOR RECORD

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

JAN 28 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See instructions and spaces for additional data on page 2)

K2

APR 10 2012

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	702'	876'			
Salado	876'	1892'			
Tansill	1892'	2029'			
Yates	2029'	2389'			
Seven Rivers	2389'	2991'			
Queens	2991'	3402'			
Grayburg	3402'	3741'			
San Andres	3741'	5277'			
Glorieta	5277'	5348'			
Paddock	5348'	5738'			
Blaine	5738'	6756'			

32 Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rhonda RogersTitle Staff Regulatory TechnicianSignature Date 01/17/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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