Submit I Copy To Appropriate District	State of New N	Mexico	Form C-10
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 RECEIVENEERVATION DIVISION			Revised August 1, 2011 WELL API NO.
			30-025-05349
811 S. First St., Artesia, NM 88210	1220 South St. Fr		5. Indicate Type of Lease
$\frac{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}} \text{ APR 09 2012Santa Fe, NM 87505}$			STATE STATE
<u>District IV</u> – (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM 87505		07505	6. State Oil & Gas Lease No.
87505 HC	DBBSUCD		
	ICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lovington Paddock Unit
PROPOSALS) 1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other Water Injection			8. Well Number: 9
2. Name of Operator			9. OGRID Number: 241333
2. Name of Operator Chevron Midcontinent, L.P.			9. OOKID Number. 241555
3. Address of Operator			10. Pool name or Wildcat
15 Smith Road Midland, TX 79705			Lovington Paddock
4. Well Location			
		1 1 ¹	DO Cat Carry the What hims
Unit LetterN:	660feet from theSout		
Section 30	Township 16S	Range 36E	NMPM County Lea
	11. Elevation (Show whether L	OR, RKB, RT, GR, etc.	
	3835' DF		
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE			ILLING OPNS. \Box P AND A $arkappa$
OTHER:		OTHER:	
	ork). SEE RULE 19.15.7.14 NM		ad give pertinent dates, including estimated dampletions: Attach wellbore diagram of
	-		
3/9/12 - Talked w/ Maxie Brown of	OCD about R/U.		
3/15/12 – RUPU, N/U BOP.			
3/16/12 - Start picking up tbg, tag p	lug @ 6052'		
3/19/12 - Circ 25 sx gel w/ 100 bbls	b/w. Spot 25 sx class c 6027' - 5	5780'.	
3/20/12 - Perf @ 3300' est. inj. rate			
3/21/12 - Perf @ 2165' est. inj. rate	, no rate. Talked to Maxie Brown	of OCD about spottir	ng 35 sx then running pkr and sqz cement in
formation.			
			z cement 2165' – 1987' WOC & TAG. Talk
			00' est. inj. rate, no rate but had small bleed o
$\frac{3}{23}$ - Talked to Maxie Brown of	OCD about spotting 40 sx then r	unning pkr & sqz cer	nent behind casing. Spot 40 sx class c w/ 2%
CaC12 1262' = 867', POOH RIH, se	i pkr @ 694' sqz cmt 1200' - 100	17' WOC & Tag. Perf	f @ 438' est. circ. had full circ. Circ 5-1/2 *
5/8 / 20 sx class c 438' - surface, sw	w/ 500 psi, RDPU.		
		1	ed for plugging of well bore only.
			y under bond is retained pending receipt
Spud Date:	Rig Release 1		3 (Subsequent Report of Well Plugging) nay be found at OCD Web Fage under
spud Date.	Kig Kelease J		www.cmnfd.atate.nm.us/Jcd.
			والمستعد المستريقين والمراجع والمراجع والمراجع والمراجع والمراجع والمحاد والمراجع والم
			······································
hereby certify that the information	above is true and complete to the	best of my knowledg	e and belief.
	/ /		
		_	1/0/10
SIGNATURE	TITLE	Representative	DATE 4-9-12
		1	
Type or print name <u>Matthew Br</u>	E-mail addr	ess: <u>mbrewer01@k</u>	eyenergy.com_PHONE: <u>432-523-5155</u>
For State Use Only	Λ		/
APPROVED BY		Smalt In a	20 Dur 4 12 71
Condition's of Approval (if ary):	TITLE	YTT ING	DATE 4-10.00
onemors on Approvar (II ary).	letter in a		
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