

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-40002
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other AGI		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Targa Midstream Service, LP		6. State Oil & Gas Lease No.
3. Address of Operator 1000 Louisiana, Ste 4300, Houston, TX 77002		7. Lease Name or Unit Agreement Name Monument AGI
4. Well Location Unit Letter <u>O</u> : <u>662</u> feet from the <u>South</u> line and <u>2513</u> feet from the <u>East</u> line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3571'		9. OGRID Number <u>24650</u>
		10. Pool name or Wildcat <u>AGI; DEVONIAN</u> <u>AGI in Devonian/Fusselman</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/28/11 Moved completion unit in to resume completion operations

11/29/11 Notified Mark Whitacker of OCD of intent to set packer. Ran and set Halliburton TWB Permanent Packer at 8300' on Wireline. Ran 3 1/2" - 9.3# J-55 EUE Duoline 20 completion tbg. SSSV @ 274'. Displace hole with fresh water, treated With corrosion inhibitor. Stung into packer and set 25,000 # on packer. Test packer with 1000# - ok.
ND BOP. Install wellhead.

12/2/11 Ran MIT with 500 psi - OK. RDMO Unit.

Well ready for disposal service.

Spud Date:

3-21-11

Rig Release Date:

4-26-11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 12/8/2011

Type or print name Denise Jones E-mail address: djones@cambridgemanagement.com PHONE: 432-620-9181

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 4-10-2012
Conditions of Approval (if any):

APR 10 2012

