

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88241

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87412

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-36231

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Shelley 35 State

8. Well Number 006

9. OGRID Number
16268310. Pool name or Wildcat
Skaggs; Glorieta, NW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Company of Colorado

3. Address of Operator

600 N. Marienfeld St, Ste 600 Midland, Texas 79701

4. Well Location

Unit Letter I : 1980 feet from the South line and 800 feet from the East lineSection 35 Township 19S Range 37E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3588' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/26/12-MIRU, notified NMOCD, E. L. Gonzales, of intent to T.A. in a.m.

03/27/12-ND WH, NU BOP & TOO H w/ 5326' 2-3/8" tbg. Tagged CIBP @ 5458', capped w/35' cmt, RIH w/5-1/2" CIBP & set @ 5347' & capped w/ 35' cmt, POOH RDMO rotary WL & SDFN

03/28/12-TIH w/5294' 2-3/8" tbg, TOC & new PBTD@5312'. Circ 75 bbls 2% KCl, 120 bbls 2% KCl w/ pkr fluid. LD tbg, 5199', 164 jts. Total. Pre-test to 600 psi for 30min, holding, ND BOP, NU B-1 flange. Test & chart, good chart, pressured to 525 psi, chart remained steady @ 522 psi for 32 min. Notified NMOCD, Mark Whitaker, of results, said to sign chart & send-in w/info. Well TA'd. RDMO, clean loc. Chart attached.

This Approval of Temporary
Abandonment Expires 3-28-2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

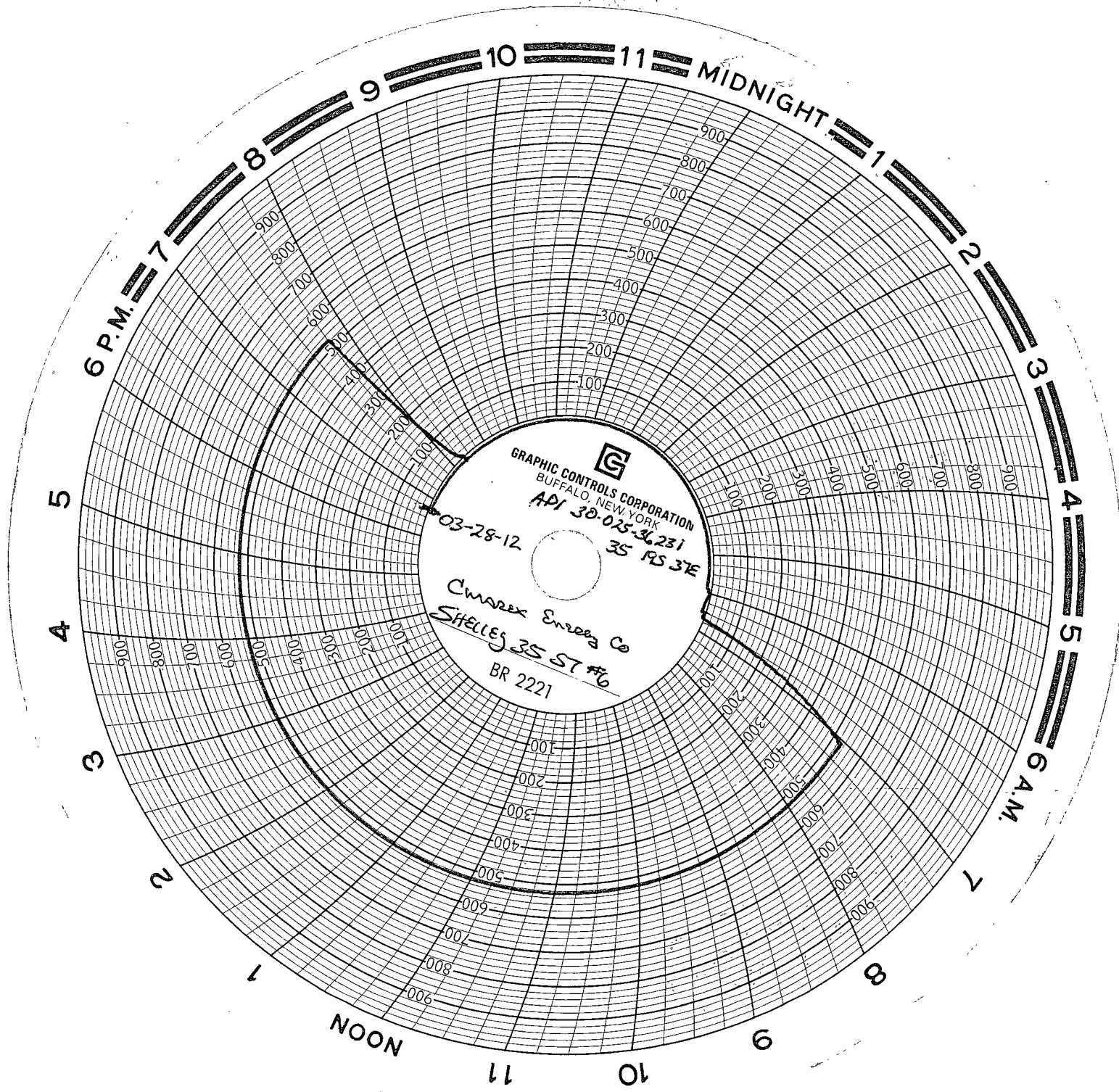
TITLE Regulatory AnalystDATE 04/09/12Type or print name Celeste G. DaleE-mail address: cdale@cimarex.comPHONE: 432-620-1959

For State Use Only

APPROVED BY:

TITLE STAFF MGRDATE 4-10-2012

Conditions of Approval (if any):



CIMAREX Energy Co.
SHELLEY 35 STATE #6
1 HR CHECK.

CIMAREX
Tom Campbell
Pump 2% KCL w/ Parker Fluid
Circ Hole Clean. to T.A.

Surface @
Subing @

Del. Stinson
M&S SERVICE
#20