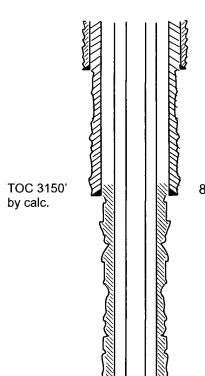
| Submit I Copy To Appropriate District  State of New Mexico  Office   | Form C-103   |  |
|--|--|--|
| District I – (575) 393-6161 Energy, Minerals and Natural Resources   | Revised August 1, 2011 WELL API NO.  |  |
| 1625 N French Dr., Hobbs, NM 8823 BBS OCD  District II - (575) 748-1283  | 30-005-29177   |  |
| 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION   | 5. Indicate Type of Lease  |  |
| District III – (505) 334-6178<br>1000 Rio Brazos Rd, Aztec, NM 8 APR 0 5 2012<br>District IV – (505) 476-3460  1220 South St. Francis Dr. Santa Fe, NM 87505   | STATE FEE S  |  |
| District IV – (505) 476-3460  1220 S St Francis Dr., Santa Fe, NM  | 6. State Oil & Gas Lease No.   |  |
| 87505 PECEIVED   |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   | 7. Lease Name or Unit Agreement Name Lee BRC   |  |
| DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )   | 8. Well Number   |  |
| 1. Type of Well: Oil Well Gas Well Other   | 9. OGRID Number  |  |
| Name of Operator     Yates Petroleum Corporation   | 9. OGKID Nulliber<br>025575  |  |
| 3. Address of Operator   | 10. Pool name or Wildcat   |  |
| 105 South Fourth Street, Artesia, NM 88210   | TV; Penn   |  |
| 4. Well Location Unit Letter N: 990 feet from the South line and   | 1980 feet from the West line   |  |
| Section 35 Township 11S Range 31E  | NMPM Chaves County   |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.  |  |  |
| 4449'GR  |  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice   | , Report or Other Data   |  |
| NOTICE OF INTENTION TO: SUE  | BSEQUENT REPORT OF:  |  |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO   |  |  |
| TEMPORARILY ABANDON  | RILLING OPNS. P AND A  |  |
| PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEME  | NT JOB   |  |
| DOWNHOLE COMMINGLE   |  |  |
| OTHER: OTHER Compl   | etion Operations   |  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, a   |  |  |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion.  | ompletions: Attach wellbore diagram of   |  |
| proposed completion of recompletion.   |  |  |
| 2/28/12 – NU BOP.  |  |  |
| 2/29/12 - Tagged at 7828'. Drilled out cement to DV tool at 7831'. Drilled out DV tool at 700 min, good. Tagged PBTD at 11,021'.   | and circulated clean. Tested casing to 1500 psi  |  |
| 3/1/12 – RIH with bit and scraper to 11,022'. Pickled tubing and casing with 1000g 15%   | acid. Displaced hole with 3% KCL.  |  |
| 3/4/12 - Ran CCL/GR/CBL from 11,015'-2380' with 1500 psi.  | -  |  |
| 3/5/12 – Set AS-1 packer with 2.25" on/off tool at 10,798'. Flanged well up. Dropped ba  | r vent to assure packer is holding – good.   |  |
| Dropped bar to fire TCP guns and perforated Morrow 10,861'-10,882' (126). 3/6/12 – RIH with 2.30" GR to on/off tool at 10,791'. RIH with bottomhole pressure buil  | dup assembly to on/off tool at 10,791'. Hang   |  |
| tools off in profile. 2-7/8" L-80 tubing at 10,882'.   |  |  |
| 2/10/12 Town advertige   |  |  |
| 3/10/12 – Turned well over to production.  |  |  |
| •  |  |  |
| Current wellbore schematic attached  |  |  |
| •  |  |  |
| Current wellbore schematic attached  | 2/21/12  |  |
| Current wellbore schematic attached  | 2/21/12  |  |
| Current wellbore schematic attached  | 2/21/12  |  |
| Current wellbore schematic attached  |  |  |
| Current wellbore schematic attached  Spud Date:  Rig Release Date:   |  |  |
| Current wellbore schematic attached  Spud Date:    1/16/12   Rig Release Date:   |  |  |
| Current wellbore schematic attached  Spud Date:  I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE  TITLE Regulatory Reporting  | ge and belief.  Supervisor DATE March 30, 2012   |  |
| Current wellbore schematic attached  Spud Date:  I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE  TITLE Regulatory Reporting  Type or print name Tina Huerta E-mail address: tinah@yatespetroleum                     | ge and belief.  Supervisor DATE March 30, 2012   |  |
| Current wellbore schematic attached  Spud Date:  I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE  TITLE Regulatory Reporting  Type or print name Tina Huerta E-mail address: tinah@yatespetroleum  For State Use Only | ge and belief.  Supervisor DATE March 30, 2012  1.com PHONE: _575-748-4168  APR 1 1 2012 |  |
| Current wellbore schematic attached  Spud Date:  I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE  TITLE Regulatory Reporting  Type or print name Tina Huerta E-mail address: tinah@yatespetroleum                     | ge and belief.  Supervisor DATE March 30, 2012   |  |

| S-31E Chaves Co, NM |  |
|---------------------|--|
|                     |  |
| : KB: 4468'         |  |
| Completion Date:    |  |
|                     |  |
|                     |  |

| Casing Program          |        |
|-------------------------|--------|
| Size/Wt/Grade/Conn      | Depth  |
| 11 3/4" 42# H40         | 428'   |
| 8 5/8" 32# J55          | 3668'  |
| 5 1/2" 17# J55 & HCP110 | 11109' |
|                         |        |
|                         |        |
|                         |        |
|                         |        |



11 3/4" csg @ 428. Cmtd w/ 350 sx. Cmt circ.

## **CURRENT CONFIGURATION**

8 5/8" csg @ 3668'. Cmtd w/ 940 sx. Cmt circ.

Pkr @ 10792'

DV @ 7831'

Morrow perfs 10861-10882' (TCP)

5 ½" csg @ 11109' Cmtd 1st stg w/ 500 sx, Cmtd 2nd stg w/ 700 sx.

TD 11109' PBTD 11022'(float collar)

Date: 2/21/12

LEE#1a