

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
811 S First St , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

HOBBS OCD

APR 05 2012

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.

30-005-29177

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

7 Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator

Yates Petroleum Corporation

10 Address of Operator

105 South Fourth Street, Artesia, NM 88210

5 Lease Name or Unit Agreement Name

Lee BRC

6 Well Number

1

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	35	11S	31E		990	South	1980	West	Chaves
BH:										

13 Date Spudded RH 1/16/12 RT 1/20/12	14 Date T D Reached 2/17/12	15 Date Rig Released 2/21/12	16 Date Completed (Ready to Produce) 3/25/12	17 Elevations (DF and RKB, RT, GR, etc) 4449'GR 4468'KB
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18 Total Measured Depth of Well 11,109'	19 Plug Back Measured Depth 11,021'	20 Was Directional Survey Made? No	21 Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated, CBL
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22 Producing Interval(s), of this completion - Top, Bottom, Name
10,861' -10,882' Morrow

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	428'	14-3/4"	350 sx (circ)	
8-5/8"	32#	3668'	11"	940 sx (circ)	
5-1/2"	17#	11,109'	7-7/8"	1200 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	10,882'
						10,798'

26. Perforation record (interval, size, and number)

10,861'-10,882' (126)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 3/26/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing	
Date of Test 3/27/12	Hours Tested 24	Choke Size 11/64"	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 895	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press 2100 psi	Casing Pressure Packer	Calculated 24- Hour Rate	Oil - Bbl 40	Gas - MCF 895	Water - Bbl. 0	Oil Gravity - API - (Corr) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Test Witnessed By

M. Ramirez

31 List Attachments

Logs and Deviation Survey

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date March 30, 2012

E-mail Address: tinah@yatespetroleum.com

APR 11 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo		T. Penn A
T. Salt		T. Strawn 9904'	T. Kirtland		T. Penn. "B
B. Salt		T. Atoka 10,388'	T. Fruitland		T. Penn. "C
T. Yates 2218'		T. Miss 10,925'	T. Pictured Cliffs		T. Penn. "D
T. 7 Rivers		T. Devonian	T. Cliff House		T. Leadville
T. Queen		T. Silurian	T. Menefee		T. Madison
T. Grayburg		T. Montoya	T. Point Lookout		T. Elbert
T. San Andres 3480'		T. Simpson	T. Mancos		T. McCracken
T. Glorieta 4904'		T. McKee	T. Gallup		T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn		T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb 6420'		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T. Todilto		
T. Abo 7218'		T. Rustler 1460'	T. Entrada		
T. Wolfcamp 8397'		T. Morrow 10,734'	T. Wingate		
T. Upper Penn 8927'		T	T. Chinle		
T. Cisco		T	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet, if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology