

Submit 3 Copies To Appropriate District Office

Form C-103
June 19, 2008

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OIL CONSERVATION DIVISION

APR 05 2012

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05895
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk 22
8. Well Number 9
9. OGRID Numer 873
10. Pool Name Eunice Monument; Grayburg/SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	
4. Well Location Unit Letter I : 1980 feet from the S line and 660 feet from the E line Section 4 Township 20S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553' GR	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐
ALTERING CASING ☐
P AND A ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Guinn Burks TITLE Reclamation Foreman DATE 3/28/12

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: [Signature] TITLE State MGR DATE 4-11-2012

Conditions of Approval (if any):

APR 11 2012

DATE	DOL CURRENT STATUS:	LAST CASING
5/31/2001	15 CI - PREPARE TO SET CIBP.	0.000" @ 0'
07:00 TO 09:00	TIH W/A 5-3/4" CLULOW, JARS, BUMPER SUB, 4 - 4-3/4" DRILL COLLARS AND 59 - 2-3/8" JTS OF 2-3/8" TUBING AND LATCHED ONTO FISH @ 2023'.	
09:00 TO 11:00	TOH AND LAID DOWN W/70 - 3/4" SUCKER RODS, 6 - 1-1/2" WT. BARS, 61 JTS OF 2-3/8" TUBING AND A 2" X 1-3/4" THBC 12" X 4' X H 2' TUBING PUMP. NOTE: GOT OUT W/EVERYTHING BUT THE 2" SEATING SHOE AND 2' OF 1-3/4" PUMP BARREL.	
11:00 TO 13:00	RU ROTARY WIRELINE SERVICE. TIH W/3-1/2" GAUGE RING. COULD NOT GET INTO THE 4-1/2" LINER.	
13:00 TO 14:00	TOH W/ GAUGE RING AND RD ROTARY WIRELINE SERVICE.	
14:00 TO 17:00	TIH W/A 3-7/8" BIT ON 113 JTS OF 2-3/8" TUBING. TAG TOP OF LINER AT 3526' AND WORKED BIT INTO LINER AND DOWN TO 3650'.	
17:00 TO 19:00	TOH W/TUBING AND BIT.	
19:00 TO 07:00	CI.	

PLAN: 24 HOUR PROGRESS REPORT.

WORK DONE BY: RANDY BARNES

DAILY WELL COST:	\$4,702	AHC DAILY NET:	\$1,216	MUD DAILY COST:
TOTAL WELL COST:	\$22,239	AHC TOTAL NET:	\$5,750	MUD TOTAL COST:

DATE	DOL CURRENT STATUS:	LAST CASING
6/1/2001	16 CI - PREPARE TO CIRCULATE PACKER FLUID.	0.000" @ 0'
07:00 TO 10:00	RU ROTARY WIRELINE SERVICE. RUN A 3-1/2" GAUGE RING AND STILL COULD NOT GET INTO LINER.	
10:00 TO 13:00	TIH W/A 3-7/8" BIT, 1 JT OF 2-3/8" TUBING, 3-7/8" STRING MILL AND 113 JTS OF 2-3/8" TUBING. MILL OUT TOP OF LINER AND RUN MILL TO 3650'.	
13:00 TO 15:00	TOH W/MILL.	
15:00 TO 18:00	RU ROTARY WIRELINE SERVICE. SET ^{4 1/2} CIBP AT 3650' AND CAP WITH 15' OF CEMENT. RD ROTARY WIRELINE SERVICE:	
18:00 TO 19:00	TIH W/114 JTS OF 2-3/8" TUBING TO 3583'.	
19:00 TO 07:00	CI.	

PLAN: 24 HOUR PROGRESS REPORT.

WORK DONE BY: RANDY BARNES

DAILY WELL COST:	\$6,111	AHC DAILY NET:	\$1,580	MUD DAILY COST:
TOTAL WELL COST:	\$28,350	AHC TOTAL NET:	\$7,331	MUD TOTAL COST:

DATE	DOL CURRENT STATUS:	LAST CASING
6/4/2001	17 CI- CONTINUE TO LOOK FOR LEAK	0.000" @ 0'
07:00 TO 11:00	CIRCULATE 125 BBLs. OF PACKER FLUID. PRESSURED UP ON CASING TO 550 PSI. PRESSURE DECREASED TO 150 PSI IN TWO MINUTES.	
11:00 TO 13:00	TOH WITH TBG.	
13:00 TO 19:00	TIH WITH A 7" FULLBORE PACKER AND 111-JTS. OF 2 3/8" TBG. TESTED LINER TOP AND BELOW TO CIBP OK.	
19:00 TO 07:00	CI	
07:00 TO 07:00	CI	
07:00 TO 07:00	CI	

PLAN: 72 HOUR PROGRESS REPORT

WORK DONE BY: RANDY BARNES

DAILY WELL COST:	\$3,324	AHC DAILY NET:	\$859	MUD DAILY COST:
TOTAL WELL COST:	\$31,674	AHC TOTAL NET:	\$8,190	MUD TOTAL COST:

DATE DOL CURRENT STATUS:
6/5/2001 18 C.I. - CONTINUE TO LOOK FOR CASING LEAK
07:00 TO 07:00 CI - DID NOT HAVE PULLING UNIT CREW

LAST CASING
0.000" @ 0'

PLAN: 24 HOUR PROGRESS REPORT

WORK DONE BY: RANDY BARNES

DAILY WELL COST:	\$0	AHC DAILY NET:	\$0	MUD DAILY COST:
TOTAL WELL COST:	\$31,674	AHC TOTAL NET:	\$8,190	MUD TOTAL COST:

DATE DOL CURRENT STATUS:
6/6/2001 19 CI - TO EVALUTE FOR FUTURE CASING REPAIRS

LAST CASING
0.000" @ 0'

07:00 TO 15:00 TIH WITH A 7" FULLBORE PACKER AND 79-JTS. OF 2 3/8" TBG. FOUND CASING GOOD FROM 2431' TO CIBP AT 3650'. FOUND CASING BAD FROM 2431' TO THE SURFACE.
15:00 TO 17:00 TOH LAYING DOWN WORK STRING AND PACKER.
17:00 TO 18:00 REMOVE BOP
18:00 TO 19:00 INSTALL WELLHEAD FLANGE, RDPV AND CLEAN LOCATION.
19:00 TO 07:00 CI - TO EVALUTE FOR FUTURE CASING REPAIRS.

WORK SUMMARY: PULLED AND LAID DOWN PRODUCTION EQUIPMENT. 4 1/2" CIBP AT 3650' AND CAP WITH 15' CEMENT TO 3635'. FOUND GOOD CASING FROM 2341' TO CIBP AT 3650'. FOUND 7" CASING BAD FROM 2431' TO THE SURFACE. WILL EVALUATE FOR FUTURE CASING REPAIRS.

PLAN: 24 HOUR FINAL REPORT

WORK DONE BY: RANDY BARNES

DAILY WELL COST:	\$2,242	AHC DAILY NET:	\$580	MUD DAILY COST:
TOTAL WELL COST:	\$33,916	AHC TOTAL NET:	\$8,770	MUD TOTAL COST:



WELL BORE INFO.

LEASE NAME

NMGSAU

WELL #

2209

API #

30-025-05895

COUNTY

Lea

18" Hole
16" 80# @ 190'
w/ 75 sx to surf

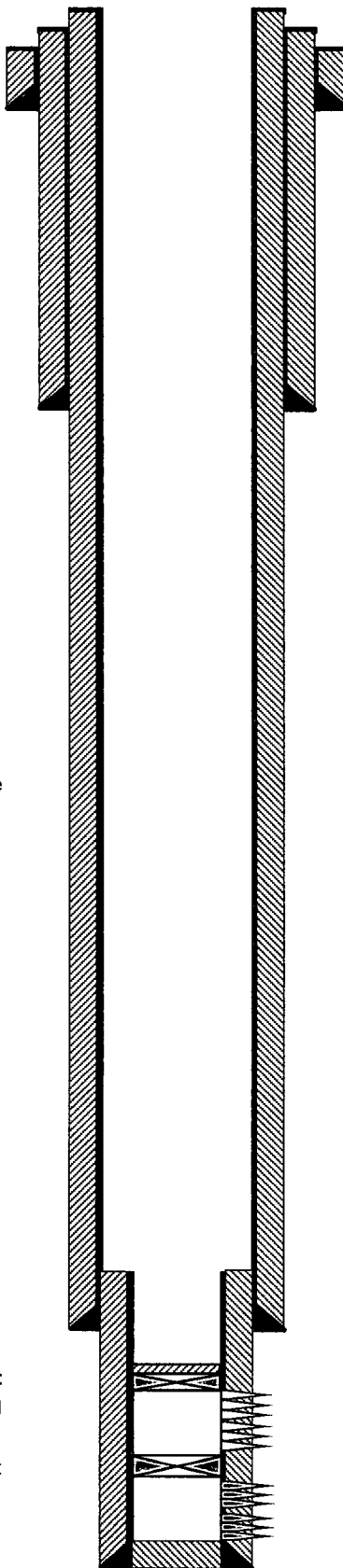
10" Hole
8 5/8" 32# @ 1264'
w/200 sx to surf

Bad casing from 2431' - to surface

8 1/4" Hole
7" 24# @ 3664'
w/ 500 sx Cal TOC @ surf
6/1/01 CIBP set by Amarada Hess @ 3650 w/15' cmt
(No C-103 Filed) Pull report attached

CIBP @ 4000' w/no cmt

6 1/8" Hole
4 1/2" 9.5# Liner from 3526'-4328'
w/ 80 sx CIRC @ TOL



Perfs @ 3708'-3794'
Perfs @ 3802'-3884'

Perfs @ 4138'-4180' (sqzd w/ 180 sx)
Perfs @ 4138'-4228' (sqzd)

PBD @ 3635'
TD @ 4328'



WELL BORE INFO.

18" Hole
16" 80# @ 190'
w/ 75 sx to surf

10" Hole
8 5/8" 32# @ 1264'
w/200 sx to surf

Bad casing from 2431' - to surface

8 1/4" Hole
7" 24# @ 3664'
w/ 500 sx Cal TOC @ surf
6/1/01 CIBP set by Amarada Hess @ 3650 w/15' cmt
(No C-103 Filed) Pull report attached

CIBP @ 4000' w/no cmt

6 1/8" Hole
4 1/2" 9.5# Liner from 3526'-4328'
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PROPOSED PROCEDURE

