

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 11 2012

5. Lease Serial No.
NMLC032096B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1062

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Lockhart B 13A #014 (OCD 24432)

9. API Well No.
30-025-40345

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL ULH Sec 13 T21S R37E

10. Field and Pool or Exploratory Area
Blinebry O&G (Oil) 6660 / Tubb O&G (Oil) 60240

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows:

3/01/2012 MIRUSU
3/02/2012 PU RIH w/tbg; circ clean; POOH.
3/05/2012 Log - TOC @ 100'. Perf Tubb @ 6535', 37', 42', 49', 51', 63', 65', 67', 77', 84', 89', 6604', 11', 16', 17', 22', 23', 25', 40', 46', 57', 64', 68', 73', 6701', 03', 07', 13', 19', 22' w/2 SPF, 62 holes.
3/06/2012 Acidize Tubb w/8000 gal 15% NEFE DXBX acid.
3/07/2012 Frac Tubb w/73,164 gal SS-25; 43,320# SLC 20/40 & 79,052# SLC 16/30, flush w/1000 gal 15% HCL & 5292 gal 10# linear gel. RIH & set CBP @ 6450'. Perf Lower Blinebry @ 6245', 46', 47', 87', 89', 98', 6300', 03', 13', 14', 19', 21', 23', 26', 28', 51', 56', 58', 66', 67', 74', 6400', 05', 07' w/3 SPF, 72 holes. Acidize Lower Blinebry w/6000 gal 15% acid.
3/08/2012 Frac Lower Blinebry w/43,470 gal SS-25; 21,435# SLC 20/40 & 50,067# SLC 16/30, flush w/1000 gal 15% HCL & 4998 gal 10# linear gel. RIH & set CBP @ 6150'. Perf Upper Blinebry @ 5928', 32', 35', 38', 42', 44', 89', 93', 99', 6008', 10', 17', 22', 26', 29', 32', 75', 76', 83', 84', 86', 94', 99', 6100', 02', 14', 15', 17' w/3 SPF, 84 holes. Acidize Upper Blinebr w/8946 gal 15% acid. Frac Upper Blinebry w/71,988 gal SS-25; 30,000# SLC 20/40 & 60,612# SLC 16/30, flush w/5670 gal 10# linear gel.
3/09/2012 CO sand.
3/12/2012 CO & DO CBP's @ 6150' & 6450'. CO to PBD @ 7446'; circ clean.
3/13/2012 RIH w/prod equip. SN @ 7019'.
3/14/2012 Set 640 Pumping Unit & POP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Staff Engr Tech

Signature

Reesa Holland

Date 03/16/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

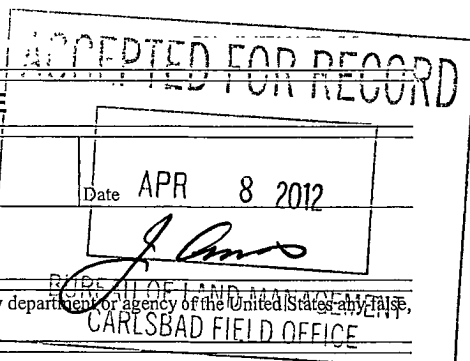
Date

APR 8 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



APR 12 2012