

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		OBBS OCD MAR 16 2012				1. WELL API NO. 30-025-40363				
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
				3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: RECEIVED <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU)				
						6. Well Number: 111				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation						9. OGRID 873				
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; B-T-D, North (22900)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	9	21S	37E		1600	N	330	E	Lea
BH:	A	9	21S	37E		1255 1310	N	330 353	E	Lea
13. Date Spudded 02/04/2012	14. Date T.D. Reached 02/11/2012		15. Date Rig Released 02/13/2012		16. Date Completed (Ready to Produce) 03/09/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3464' GR			
18. Total Measured Depth of Well 7215'			19. Plug Back Measured Depth 7170'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SGR/CPhDen/CSSGR/DLL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5595'-5935'; Tubb 6109'-6327'; Drinkard 6465'-6740'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1345'		12-1/4"		675 sx Class C		
5-1/2"		17#		7215'		7-7/8"		980 sx Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		DEPTH SET		PACKER SET
						2-7/8"		6916'		
25. TUBING RECORD										
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Blinebry 5595'-5935' (1 & 2 SPF, 116 holes) Producing						DEPTH INTERVAL				
Tubb 6109'-6327' (1 SPF, 50 holes) Producing						AMOUNT AND KIND MATERIAL USED				
Drinkard 6465'-6740' (1 & 2 SPF, 56 holes) Producing						Blinebry 5595'-5935'				
						gal acid, gal SS-; # sand; gal linear gel				
						Tubb 6109'-6327'				
						gal acid; gal SS-; # sand; gal linear gel				
						Drinkard 6465'-6740'				
						gal acid; gal SS-; # sand; gal linear gel				
28. PRODUCTION										
Date First Production 03/09/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 03/12/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 136	Water - Bbl. 17	Gas - Oil Ratio 3091			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.				
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 2/15/2012)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Staff Engr Tech		Date 03/14/2012		
E-mail Address Reesa.Holland@apachecorp.com										

APR 12 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2622'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2869'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3441'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3773'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4034'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5177'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5221'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5575'	T. Gr. Wash	T. Dakota	
T. Tubb 6043'	T. Delaware Sand	T. Morrison	
T. Drinkard 6476'	T. Bone Springs	T. Todilto	
T. Abo 6747'	T. Rustler 1278'	T. Entrada	
T. Wolfcamp	T. Tansill 2477'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology