

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
MAR 10 2012

Form C-103
June 19, 2008

WELL API NO. 30-025-40363	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU)	
8. Well Number 111	
9. OGRID Number 873	
10. Pool name or Wildcat Eunice; B-T-D, North (22900)	
4. Well Location Unit Letter H : 1600 feet from the North line and 330 feet from the East line Section 9 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

2/23/2012 MIRUSU
2/24/2012 Circ hole clean
2/27/2012 Log - ETOC @ 1880'. Perf Drinkard @ 6566', 71', 78', 80', 82', 87', 89', 91', 95', 97', 99', 6607', 14', 22', 24', 26', 47', 68', 70', 72', 83', 85', 87', 89', 91', 95', 97', 99', 6701', 03', 11', 13', 15', 27', 29', 31', 40' w/1 SPF, 36 holes & 6465', 77', 91', 97', 6502', 04', 13', 15', 26', 30' w/2 SPF, 20 holes.
2/28/2012 Acidize Drinkard w/4000 gal HCL.
2/29/2012 Frac Drinkard w/71,274 gal SS-35; 178,698# 20/40 SLC, flush w/1000 gal 15% HCL & 6216 gal 10# linear gel. RIH & set CBP @ 6390'. Perf Tubb @ 6109', 11', 13', 15', 17', 30', 35', 37', 39', 77', 91', 93', 6207', 13', 15', 17', 19', 21', 23', 25', 27', 29', 37', 39', 41', 43', 47', 49', 53', 57', 59', 61', 63', 65', 71', 73', 80', 82', 87', 92', 95', 97', 99', 6301', 03', 05', 07', 09', 25', 27' w/1 SPF, 50 holes. Acidize Tubb w/3000 gal 15% acid.

(continued on next page)

Spud Date:

02/04/2012

Rig Release Date:

02/13/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Staff Engr Tech

DATE 03/14/2012

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

REDACTED

DATE

APR 12 2012

Conditions of Approval (if any):

APR 12 2012

WBDU #111
30-025-40363
Apache Corporation

Completion continued:

- 3/01/2012 Frac Tubb w/50,484 gal SS-25; 151,339# 20/40 SLC, flush w/1000 gal 15% HCL & 5851 gal linear gel. RIH & set CBP @ 6000'. Perf Lower Blinebry @ 5721', 23', 25', 27', 29', 31', 33', 43', 45', 47', 49', 51' w/1 SPF, 12 holes & 5773', 75', 77', 93', 95', 97', 99', 5812', 14', 16', 18', 20', 22', 28', 30', 32', 37', 39', 45', 47', 49', 51', 53', 55', 57', 63', 81', 83', 85', 95', 5923', 25', 29', 31', 33', 35' w/2 SPF, 72 holes. Acidize L. Blinebry w/3000 gal 15% acid. Frac L. Blinebry w/50,012 gal SS-25; 145,571# 20/40 SLC, flush w/1000 gal 15% HCL & 5544 gal linear gel. RIH & set CBP @ 5700'. Perf Upper Blinebry @ 5649', 51', 53', 55', 61', 63', 65', 67', 69', 71' - stuck gun - couldn't free. WO fishing tools.
- 3/02/2012 Fishing perforation gun.
- 3/03/2012 Perf Upper Blinebry @ 5595', 5601', 08', 16', 19', 21', 23', 25', 31', 33', 35', 42' w/2 SPF, 44 holes. Acidize Upper Blinebry w/3150 gal 15% HCL. Frac Upper Blinebry w/43,764 gal SS-25; 96,930# 20/40 SLC, flush w/5376 gal linear gel.
- 3/05/2012 CO & DO CBP @ 5700'
- 3/06/2012 CO & DO CBP's @ 6000' & 6390'. CO to PBTD @ 7170'; circ clean.
- 3/07/2012 RIH w/prod tbg; SN @ 6916'.
- 3/08/2012 RIH w/prod equip.
- 3/09/2012 Set 640 Pumping Unit; hook up power; POP