## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs HOBBS OCD FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

Do not use this form for proposals to drill or to re-enter an APR 1 1 2012

Lease Serial No. NMLC029509A

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8 Well Name and No		
☑ Oil Well ☐ Gas Well ☐ Other				MC FEDERAL 62		
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com				9. API Well No. 30-025-40240-0	0-S1	
3a Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701-4287  3b Phone No. (include area code) Ph: 432-686-3087				10. Field and Pool, or Exploratory MALJAMAR  10. Field and Pool, or Exploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 21 T17S R32E NWSW 2012FSL 553FWL				LEA COUNTY,	NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	□ Product	ion (Start/Resume)	□ Wat	ter Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	□ Reclama	ation	□ We	ll Integrity
Subsequent Report     Subsequent Re	Casing Repair	■ New Construction	□ Recomp	plete		Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	Convert to Injection	□ Plug Back	□ Water D	Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following 2/3/12 MIRU. Drill out DVT. 2/2/12/12 Perf Lower Blinebry @2/13/12 Acidize w/2,545 gals 16/30 siberprop. CBP @ 6610 gals 15% acid. Frac w/121,93 6340. Perf Upper Blinebry @ w/119,981 gals gel, 146,378#	9/12 Test 5-1/2 BOP 4500psi. 9 6650-6850 w/1 SPF, 26 hole 15% acid. Frac w/124,521 gals 0. Perf Middle Blinebry @ 6380 6 gals gel, 146,694# 16/30 wh 6110-6310 w/1 SPF, 26 holes. 16/30 white sand, 30,372# 16 . Acidize w/3,066 gals 15% ac perprop. out to PBTD 7030.	ond No on file with BLM/BL/n a multiple completion or recly after all requirements, includes.  ok. es. s gel, 147,350# 16/30 whole of the sand, 29,559# 16/30. Acidize w/1,663 gals 15/30 siberprop. CBP @ 5	A. Required su ompletion in a ding reclamation interest sand, 30 s. Acidize w. siberprop. 630. Perf Pa	bsequent reports shall be new interval, a Form 316 n, have been completed, 1,893# (1,537 CBP @ C	filed with 0-4 shall h	in 30 days be filed once
2/23/12 RIH w/2-1/2x1-3/4x24  14 I hereby certify that the foregoing is	pump. Hang on well.					
Electronic Submission #133661 verified by the BLM Well Informatio For COG OPERATING ILC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/26/201				•		
Name (Printed/Typed) CHASITY	JACKSON	Title PREPA	RER			
Signature (Electronic S	Signature (Electronic Submission) Date 03/22/2012				•	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE US	SE		
Approved By ACCEPTED		JAMES A <sub>Title</sub> SUPERVI		11/	D	ate 04/06/2012
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition to condition to the applicant to the a	orrant or ect lease Office Hobbs		11			