

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

nm-1108850CD

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 11 2012

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC-031670B							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and No Warren Unit							
3. Address 3300 N "A" Street, Building 6, Midland TX 79705		8. Lease Name and Well No Warren Unit #396							
3a. Phone No. (include area code) 432-688-9174		9. API Well No. 30-025-40287							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Unit M 380' FSL & 1230' FWL, At surface Same as above At top prod. interval reported below At total depth Same as above		10. Field and Pool or Exploratory Warren: Blinbry/Tubb/Drinkard							
		11. Sec, T., R., M., on Block and Survey or Area Sec, 21, T20S, R38E							
		12. County or Parish Lea County							
		13. State NM							
14. Date Spudded 12/26/2011		15. Date T.D. Reached 01/01/2012							
16. Date Completed 02/07/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3547' GL							
18. Total Depth MD 7167' TVD 7167'		19. Plug Back T.D.: MD 7115' TVD 7115'							
20. Depth Bridge Plug Set: MD n/a TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Flexural attenuation and CBL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8", J-55	24#	0	1489'		830 sx (1384cf)	236 bbls	0	60 bbls
7-7/8"	5-1/2", L-80	17#	0	7161'		1295sx (2443cf)	434 bbls	0	15 bbls
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8", 6.5#	6854'	n/a							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Drinkard/Tubb	6752'	6772							
B) Lower Blinbry	6349	6389							
C) Upper Blinbry	6100	6134							
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
6752-6772'		Acidized w/47.6 bbls 15% HCL, Frac'd w/429 bbl pad w/111,971 #20/40 Super LC proppant & 78,074 gal clean fluid							
6349-6389'		Acidized w/47.6 bbls 15% HCL, Frac'd w/476 bbl pad w/143,319 # 20/40 Super LC proppant w/84,381 gal clean fluid							
6100-6134'		Acidized w/47.6 bbls 15% HCL, Frac'd w/500 bbl pad w/149,272 # 20/40 Super LC proppant w/79,554 gal clean fluid							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/8/12	2/8/12		→						Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	250#	65#	→	18 bopd	201 mcfd	14 bwppd			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

APR 8 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

APR 12 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Grayburg	3899	4149			
San Andres	4149	5461			
Glorieta	5461	5578			
Paddock	5578	5714			
Blinebry	5714	6439			
Tubb	6439	6759			
Dnnkard	6759				

31. Formation (Log) Markers

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 03/01/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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