Submit ! Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N French Dr , Hobbs, NM 88240	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 HOBBS QCD ON SERVATION DIVISION	30-025-07270 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd , Aztec, NM 8750 2 2012 <u>District IV</u> – (505) 476-3460 1220 S St Francis Dr , Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRYRECEIVED AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Gulf STATE
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other 5 wo	8. Well Number
2. Name of Operator STATE OF New Mexico Expl. To	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
1625 N. French OR, Hobbs, n.m. 8824	O SAN Andres SWD
Unit Letter : 660 feet from the line and /880 feet from the line	
Section 4 Township 165 Range 365 11. Elevation (Show whether DR, RKB, RT, GR, e	NMPM County Left
The Dievation (Siles when 2 styres)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	
OTHER: OTHER: OTHER:	and give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
See Amachen procedure Ann Wellsone	
DIAGRAM'	
p1461211 11	
Spud Date: Rig Release Date:	
Space Bate.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Manufactions TITLE InGR. MGR, DATE 4/5/12	
Type or print name MARVIN Bun now SE-mail address: MBunnows @ PHONE: 393-9124 For State Use Only PHONE: 393-9124	
5 16 27 14/2-2012	
APPROVED BY TITLE DATE TITLE DATE TO Conditions of Approval (if any):	

Gulf State # 3 P&A

12/15/11:

Tested deadman anchors to API standard.

3/21/12:

Moved in, rigged up plugging rig and equipment. Bled well down. Put on spool and BOP. Worked to release packer. Got packer loose. Secured well. SDON.

3/22/12:

Opened well to pit to blow down. No pressure. POH w/ 158 jts 2 7/8" tubing and Lok-Set packer. Unflanged 13 3/8 packoff flange to get 9 5/8" packer through head. Flanged head and BOP back up. Change BOP rams to 2 3/8. Picked up and RIH w/ 2 3/8" work string and perf sub. Circulated hole w/ 150 bbls MLF. Secured well, SDON.

3/23/12:

Opened up well. No pressure or vacuum. Laid down 44 joints tubing. Bottom of tubing at 5065'. Loaded hole w/ 55 bw. Mixed and pumped 35 sack slurry from 5065'. Pulled tubing to 4500'. WOC 4 hours. Ran tubing to tag cement. No tag. Called OCD. Advised to load hole then respot 35 sack slurry. Did so, secured well, SDON.

3/26/12:

Opened well to blow down tank. No pressure or vacuum. RIH w/tbg, tagged cement @ 4987'. Per OCD direction, laid down 2 jts. and spot 25 sack slurry from 4952'. WOC 1 hour, pressure tested casing to 500# for 20 minutes w/no pressure loss or gain. PUH to 3094' spot 35 sack slurry. PUH to 2094', spot 35 sack slurry. PUH to 406', spot 50 sack slurry. WOC overnight.

3/27/12:

Ran in hole w/tbg. Tagged cement @ 281'. Pulled tubing to 60', spotted 20 sx cement to surface. Rig down. Will return to cut off head, erect marker, fill cellar.

4/3/12:

Cut off wellhead. Welded on plate and P&A marker. Dug out and cut off deadman anchors. Cleaned location. Well is P&A.

WELL: <u>GULF STATE # 3</u> API #: <u>30-025-07270</u>

LOCATION: 54-T165-R38E 660' FAL 1880' FIL

