

Submit | Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1288
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87400
District IV - (505) 476-3400
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDAY RECEIVED		WELL API NO. 30-025-28478
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		6. State Oil & Gas Lease No.
2. Name of Operator State of New Mexico (formerly PLATINUM)		7. Lease Name or Unit Agreement Name Smith
3. Address of Operator 1625 N. French Dr., Hobbs N.M. 88240		8. Well Number 1
4. Well Location Unit Letter F : 1980 feet from the N line and 1980 feet from the W line Section 13 Township 14S Range 37E NMPM County Lea		9. OGRID Number
11. Elevation (Show whether DR, RKB, RT, GR, etc)		10. Pool name or Wildcat San Andres SWD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*See Attached Procedure And WellBore
Diagram.*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE ENGR. MGR. DATE 4/5/12
Type or print name MARVIN BURROWS E-mail address: MBURROWS@riceSWD.com PHONE: 575-393-9174
For State Use Only
APPROVED BY [Signature] TITLE STATE MGR DATE 4-12-2012
Conditions of Approval (if any):

APR 12 2012

Smith # 1 (formerly Xeric) :

3/28/12 :

Moved in and rigged up plugging rig and equipment. Valve stem in 3,000 psi WKM master valve broken loose from valve gate. Worked valve open, bled pressure off tubing. Screwed in 2 7/8 tubing sub, latched on with rig elevators. Joint above wellhead slips bent over 90 degrees by farm tractor. Pulled tubing back upright with rig. Tubing broke off at top of wellhead slips, and was flattened down into the slip bowl. Got 7 5/8" casing collar on location and 6' length of 7 5/8" casing. Called for welder. Welded casing collar on outside taper of 900 Series slip-type hanger flange. Welded short piece of 8 5/8 casing unthreaded end of 7 5/8 casing to make a lift sub. Screwed lift sub into 7 5/8 collar, and picked up on string. With 80,000 lbs pulled, got enough travel to set slips under hanger flange. Set slips. Used pipe cutters to cut 2 7/8" tubing in two below hanger flange. Had roustabout crew cut 2 1/2 " thread onto body of 2 7/8 tubing. Screwed on xxheavy collar and TIW valve. Tubing is shut in. Secured well, SDON.

3/29/12 :

Opened well. No pressure. Picked up on tubing to get off slips. Changeover swadge failed. Changed out swadge with xx-heavy changeover coupling. Got off slips OK. Stripped on BOP. Worked to release packer. Got packer released. POH laying down 148 joints 2 7/8" injection string. Picked up and ran in hole w/ 193 jts 2 3/8" work string. Tagged PBTD as shown on procedure. Laid down one joint. Ready to circ hole w/ MLF. Secured well, SDON.

3/30/12 :

Opened up well. No pressure. Circulated hole w/ MLF. Pulled tubing to 4735'. Spot 50 sack slurry, hot. Pulled 40 jts. WOC 3 hrs. Ran in hole to tag. No tag. Contacted OCD. Per instruction, spotted second 50 sack slurry at same depth. Secured well. SD to WOC over weekend.

4/2/12 :

Opened up well. No pressure. Ran in hole. Tagged plug at 4532'. Pulled tubing to 3200'. Mixed and pumped 100 bbls MLF. Spot 35 sack slurry, displaced to 3058'. Pull tubing to 2200'. Spot 35 sack slurry, displace to 2057'. Pulled tubing to 475'. Spot 50 sack slurry w/ 2 1/2% CaCl. Displace to 281'. POH w/ tubing. WOC 3 hrs. Ran tubing. Tagged at 324'. POH w/ tubing. ND BOP. Pumped casing full of cement to surface. Well is P&A. Will return to cut off head and anchors and weld well ID plate over stub (agriculture area).

4/3/12 :

Screwed rods out of deadman anchors. Found old original anchor in field, dug it out and cut it off. Cut off wellhead. Welded on ID plate per OCD regulations. Removed old cellar boards. Filled in cellar with native sand. Cleaned location. Well is P&A.

Well : Smith #1

API # : 30-025-28478

Location : ULF-513-T145-R37E

