

Submit 1 Copy To Appropriate District Office.
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 11 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <input checked="" type="checkbox"/> 30-025-01531
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>S</u> line and 1980 feet from the <u>W</u> line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>LEA</u> County <u></u>		8. Well Number: 094
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269324
		10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU on well, POOH w/ pkr & tbq. Conduct acid job. Run tbq & pkr back in hole, set pkr @ 4,142'. Perform State witnessed MIT test, return well to injection.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T Callahan TITLE: REGULATORY SPECIALIST III DATE APRIL 10, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

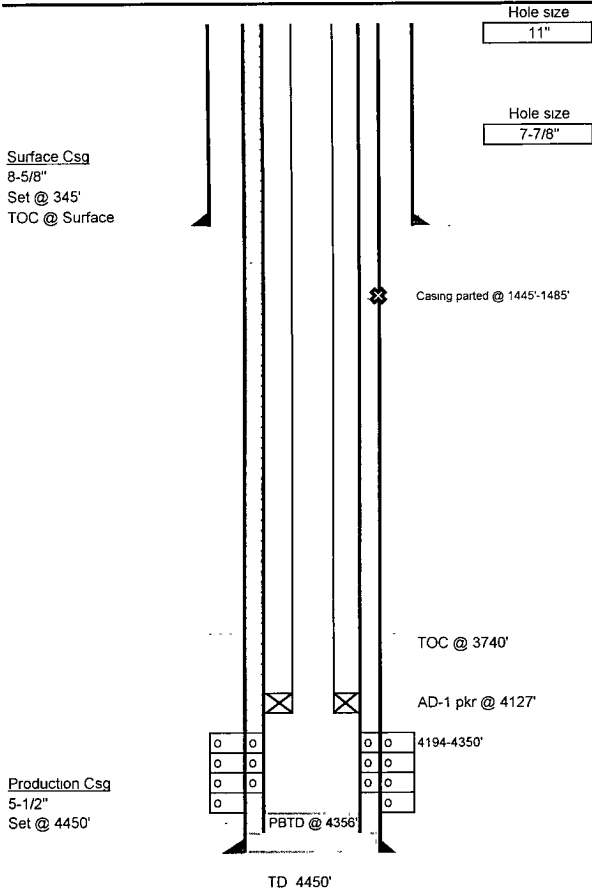
APPROVED BY: [Signature] TITLE STAFF MGR DATE 4-12-2012
Conditions of Approval (if any):

APR 16 2012

Wellbore Schematic - Current

Well Name	CMU 94
Location	K-28-17S-33E 1980 FSL 1980 FWL
API #	Lea County, NM 30-025-01531
Elevations	GROUND _____
	KB _____
Depths (KB)	PBTD _____
	TD 4450'

Date Prepared	11-Jan-12	K. Murphy
Last Updated		
Spud Date	13-Nov-57	
RR Date		
Spud Date to RR Date		
Completion Start Date		
Completion End Date		
Completion Total Days		
Co-ordinates		



Surface Casing		
11 jts 8-5/8" 24# J-55 ST&C csg set @ 345'		
Cmt'ed w/ 150 sxs regular neat		
Circ 11 sxs to pit		
TOC @ surface		
Production Casing		
121 jts 5-1/2" 15 5#, J-55 ST&C set @ 4450'		
Cmt'ed w/ 100 sxs Incor neat + 350 gals Cealment		
TOC @ 3740' - temp survey		
Liner:		
110 jts 4-1/2", 11 6#, K-55 csg set @ 4406'		
FC @ 4398' & 4357'		
Cmt'ed w/ 250 sxs Prem cmt		
Circ 30 sxs to surf		
Tubing (1-10/11)		
133 jts 2-3/8", 4 7#, 8rd, EUE, IPC	4112 39	4124 39
2-3/8" x 4-1/2" AD-1 pk	2 66	4127 05
Notes:		
Top of Salt -		
Base of Salt -		
Perforations:		
4364-84 - Sqz'ed w/ 100 sxs		
4342-52		
4194-4200, 4203-206, 4273-75, 4287-90, 4307-08, 4313-15, 4332-36, 4340-46		
Liner 4194-4201, 4258-60, 4273-75, 4287-90, 4306-10, 4312-16 w/ 1 SPF & 4332-50 w/ 1 shot every other foot (43 holes)		