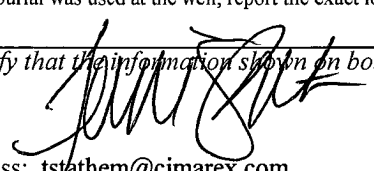


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
<div style="position: absolute; top: 50px; left: 100px; transform: rotate(-15deg); font-weight: bold;"> HOBBS OCD MAR 26 2012 RECEIVED </div>		1. WELL API NO. 30025-27417			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name State HH		
					6. Well Number: 001		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Cimarex Energy Co. of Colorado				9. OGRID 162683			
10. Address of Operator 600 N. Marienfeld St., Ste 600; Midland, Tx 79701				11. Pool name or Wildcat Penasco Draw; SA Yeso Assoc			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	H	36	19S	32E		1980	
BH:	E	36	19S	32E		2104	
13. Date Spudded 06/11/1981		14. Date T D. Reached 12/30/11		15. Date Rig Released 01/01/12		16. Date Completed (Ready to Produce) 02/15/12	
18. Total Measured Depth of Well 13668		19. Plug Back Measured Depth 13604		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run No	
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring - 10100-13600'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48	1355	17-1/2"	1200 sx (prev set)	0		
9 5/8"	36	5101	12-1/4"	3100 sx (prev set)	0		
5-1/2"	17	13800	7-7/8"	1100 sx (prev set)	0		
3-1/2" Liner	9.3	11797	4-3/4"	220 sx (prev set)	1 st Lateral (abandoned)		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
3-1/2	8307	13666	235				
3-1/2	8568	11797	220 sx (prev set) *	*abandoned			
26. Perforation record (interval, size, and number) 10100-13600', 240 holes, .25				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				10100-13600	Frac w/ 1,891,085# sand & 1,351,899 gals total fluid		
				8531-8501	Cmt ret @ 8531', 200 sx cmt squeeze TOC @ 8501 - abandoning 1 st lateral (3-1/2" liner @ 8568-11797')		
28. PRODUCTION							
Date First Production 02/15/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - sub pump			Well Status (Prod. or Shut-in) Prod		
Date of Test 03/11/12	Hours Tested 9	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 36	Gas - MCF 165	Water - Bbl. 33	
Flow-Tubing Press. 50	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 96	Gas - MCF 440	Water - Bbl. 88	Oil Gravity - API - (Corr.) 39.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By		
31. List Attachments C102, C144, Dir Survey, C104							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Terri Stathem		Title Regulatory		Date 3/23/12	
E-mail Address: tstathem@cimarex.com							

APR 16 2012

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt 2824	T. Strawn 12117	T. Kirtland	T. Penn. "B"
T. Salt 3008	T. Atoka 12797	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 13720	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7879	T. Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp 11506	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

D. 1, from.....to.....feet.....
 D. 2, from.....to.....feet.....
 D. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology