

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
811 S First St, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

HOBBS OGD State of New Mexico
Energy, Minerals and Natural Resources

APR 12 2012

RECEIVED

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.

30-025-26446

2 Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 I.S.K. NMAC)

7 Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER HORIZONTAL

8. Name of Operator
CHEVRON U S A INC.

9 OGRID 4323

10 Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

11 Pool name or Wildcat
DRINKARD

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	29	21-S	37-E		2530	NORTH	2430	EAST	LEA
BH:	M	29	21-S	37-E		663	SOUTH	652	WEST	LEA

13. Date Spudded 09-23-2011 14 Date T D Reached 11-24-11 15 Date Rig Released 01-26-12 16 Date Completed (Ready to Produce) 01-05-12 17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well 9423' TVD @6650' 19 Plug Back Measured Depth 6421' 20. Was Directional Survey Made? YES 21 Type Electric and Other Logs Run N/A

22 Producing Interval(s), of this completion - Top, Bottom, Name
DRINKARD OH 6418 - 9423'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6299'

26 Perforation record (interval, size, and number)
TOW - 6418' BOW - 6424'
DRILL 6427 - 9423'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6427 - 9423' OH ACIDIZE W/26,000 GALS 15% ACID

28. PRODUCTION

Date First Production 03-26-12 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod or Shut-in) PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03-30-12	24			10	149	653	14900
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

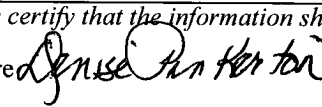
30 Test Witnessed By

31 List Attachments
SURVEY

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Latitude Longitude NAD 1927 1983

Signature  Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-11-2012

E-mail Address leakejd@chevron.com

APR 16 2012