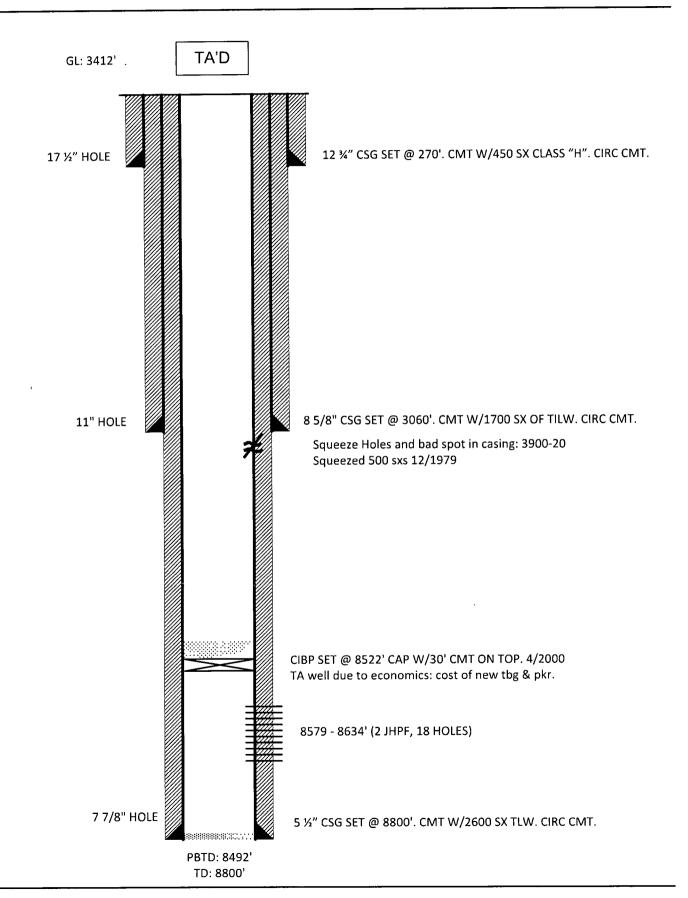
Submit 3 Copies To Appropriate District	State of New M			Form C-103
Office Energy, Minerals and Natural Resources			WELL API NO.	June 19, 2008
1625 N. French Dr., Hobbs, NM 87240BBS OCU			30-025-23980	
1301 W. Grand Ave, Artesia, NM 88210 Pictured III. 2012 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87AOR 16 District IV  OIL CONSERVATION DIVISION 2012 1220 South St. Francis Dr. Santa Fe, NM 87505				FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  DECEIVED			6. State Oil & Gas Lease	No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit A North Vacuum Abo Uni	
1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 170	
2. Name of Operator XTO Energy, Inc.			9. OGRID Number 005380	
3. Address of Operator			10. Pool name or Wildcat	
200 N. Loraine, Ste. 800 4. Well Location	Vacuum; Abo, North			
Unit Letter D: 660' feet from the North line and 740' feet from the West line				
Section 14	Township 17S	Range 34E	NMPM Cou	inty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTE	NTION TO:	SUE	SSEQUENT REPOR	ΓOF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALT	ERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL			ING OPNS. 🔲 PA	ND A
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT			JOB 🗆 .	
DOWNHOLE COMMINGLE				
DOWNINGE COMMUNICE				
OTHER: RETURN TO INJECTION	X	OTHER:		
13. Describe proposed or completed of starting any proposed work). or recompletion.	operations. (Clearly state all p SEE RULE 1103. For Multip	pertinent details, and gi le Completions: Attac	ive pertinent dates, includin th wellbore diagram of prop	g estimated date osed completion
XTO requests permission to (1) PRESSURE TEST CSG TO 500 PSI, (2) DO CIBP @ 8522', (3) INSTALL 2-3/8" IPC TBG, (4) SET INJECTION PKR @ 8500', (5) PRESS TEST CSG TO 500 PSI, (6) PUT WELL BACK ON INJECTION.				
		Со	ndition of Approval: n	otify
The Oil Conservation Divi	CD Hobbs office 24 ho	ours		
<b>MUST BE NOTIFIED 24 F</b>	of running MIT Test	& Chart		
Prior to the beginning of ope	rations	P. IO.	01.1	
Spud Date:	Rig Rele	ease Date:		
I hereby certify that the information al	bove is true and complete to th	ne best of my knowled	ge and belief.	· · · · · · · · · · · · · · · · · · ·
SIGNATURE ALPHANIE	that TI	TLE Regulator stephanie rabadue	ory Analyst DAT	E 04/12/12
Type or print name <u>STEPHANIE RABA</u>	DUE E-1	mail address:		NE <u>432-620-67414</u>
For State Use Only	′ // //		CC next	1/11 700
APPROVED BY		ITLE THE	DATE	76-1016
Condition of Approval: Notify	y OCD Hobbs			
office 24 hours prior to running	#MIT Test & Chart.			APR 1 7 2012

WELL NAME: NORTH VACUUM ABO UNIT #170 TA'D **LOCATION:** 660' FNL & 740' FWL, SEC 14, T 17S & R 34E

FORMATION: Abo **SPUD DATE:** 02-03-72 IP: 91 BO/ 96.6 MCF/ 35 BW **COUNTY/STATE: LEA, NM LEASE: VACUUM CURRENT STATS: TA'D COMPL DATE:** 03-24-72

API No: 30-025-23980





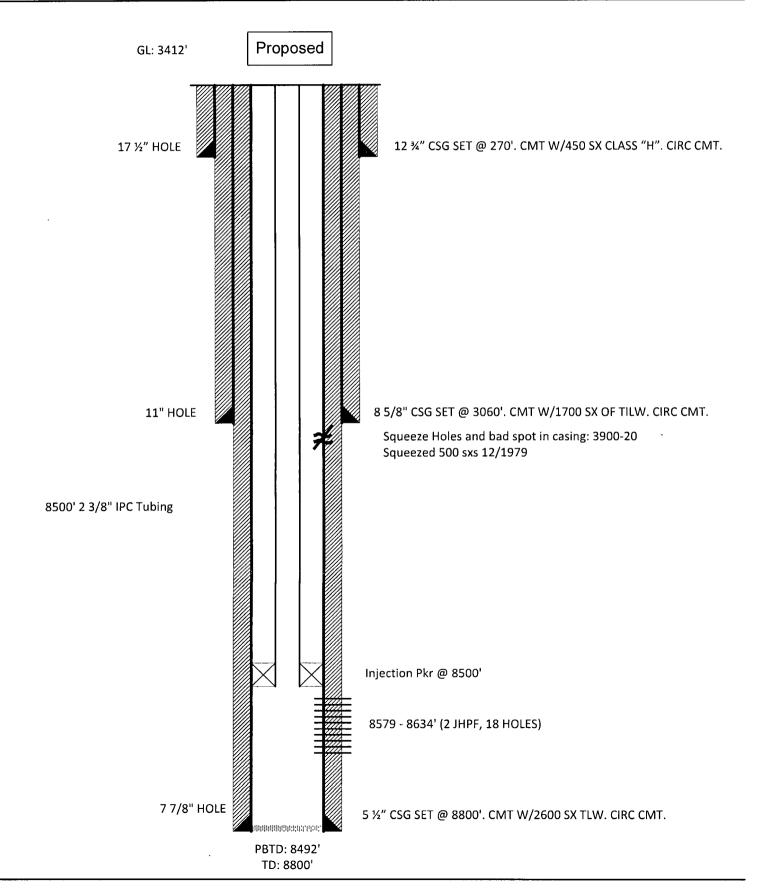
DATE: <u>04-08-09</u>

WELL NAME: NORTH VACUUM ABO UNIT #170

LOCATION: 660' FNL & 740' FWL, SEC 14, T 17S & R 34E

FORMATION: Abo SPUD DATE: 02-03-72 IP: 91 BO/ 96.6 MCF/ 35 BW COUNTY/STATE: LEA, NM LEASE: VACUUM CURRENT STATS: TA'D COMPL DATE: 03-24-72 API No: 30-025-23980





PREPARED BY: LIZ PLAISTED

DATE: <u>04-08-09</u>