

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD
APR 13 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26390
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2273-2
3. Address of Operator 3300 N "A" St Midland, TX 79705		7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 3456
4. Well Location Unit Letter <u>D</u> : <u>166</u> feet from the <u>North</u> line and <u>1155</u> feet from the <u>West</u> line Section <u>34</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number 006
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3936' GR		9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg-San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

OTHER isolate water leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was last work on 8/31/2009 for a packer leak, during the repairs we had to repair the surface and production casing. Well currently takes 1188 bbls/pd. Job proposal is to drill out CIBP @ 4610'. RU WSU, Kill well, NDWH, NUBOP, TOOH with tubing, on/off tool & packer, scan tubing COOH, stand tubing back, replace tubing as needed. Send packer in to be redressed will run back. Will run new on/off tool with 1.875 F profile nipple. MI work string of 2 7/8 tubing, drill collars and tally. TIH with bit and tubular and drill out CIBP, clean out to TPBD (4756'). TOOH laying down workstring, drill collars and bit. MO workstring. TIH with packer, on/off tool, and tubing, pressure test tubing GIH. Set packer @ +/- 4294', RU pump truck to casing and pressure test casing/packer to 550 psi. If casing/packer test passes, get off on/off tool, circulate packer fluid, get back on on/off tool, pressure test casing to 550 psi, notify NMOCD of impending test, chart the pressure test for 30 mins, give chart to Production Specialist. NDBOP, NUWH, RD, clean up location.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Condition of Approval: notify

OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 04/11/2012

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY [Signature] TITLE Staff Reg DATE 4-16-2012

Conditions of Approval (if any):

APR 17 2012