

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 16 2012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05738
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection well. <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corp.		6. State Oil & Gas Lease No. B-1330-1
3. Address of Operator P O box Drawer D Monument NM 88265		7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 11
4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 29 Township 19S Range 37E NMPM Lea County		8. Well Number 1 9. OGRID Number 000495 873
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat Eunice Monument G/SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/9/12 move in rig up and release the packer and pull out of the hole with tubing and packer.
4/10/12 run in with a RBP set @ 3725' and circulate the hole clean. Pressure test to 500 psi and it held ok.
Pull out of the hole with the RBP. Run in with a bit and tagged @ 3970'. No fill and pull out of the hole.
4/11/12 Run in with sonic hammer and acidize open hole with 3000 gallons 15% and pull out with tubing.
4/12/12 run in with a packer and 118 jts ipc tubing and set packer @ 3725'. Circulate 140 bbls. of packer fluid.
4/13/12 Pressure tested the well to 350 psi. held ok. Resumed injection in this well.
The cause of the failure was the Injection packer.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Instrument Tech

DATE 4-13-12

Type or print name Jim Ellison

E-mail address: JD.Ellison@apacheccorp.com PHONE:

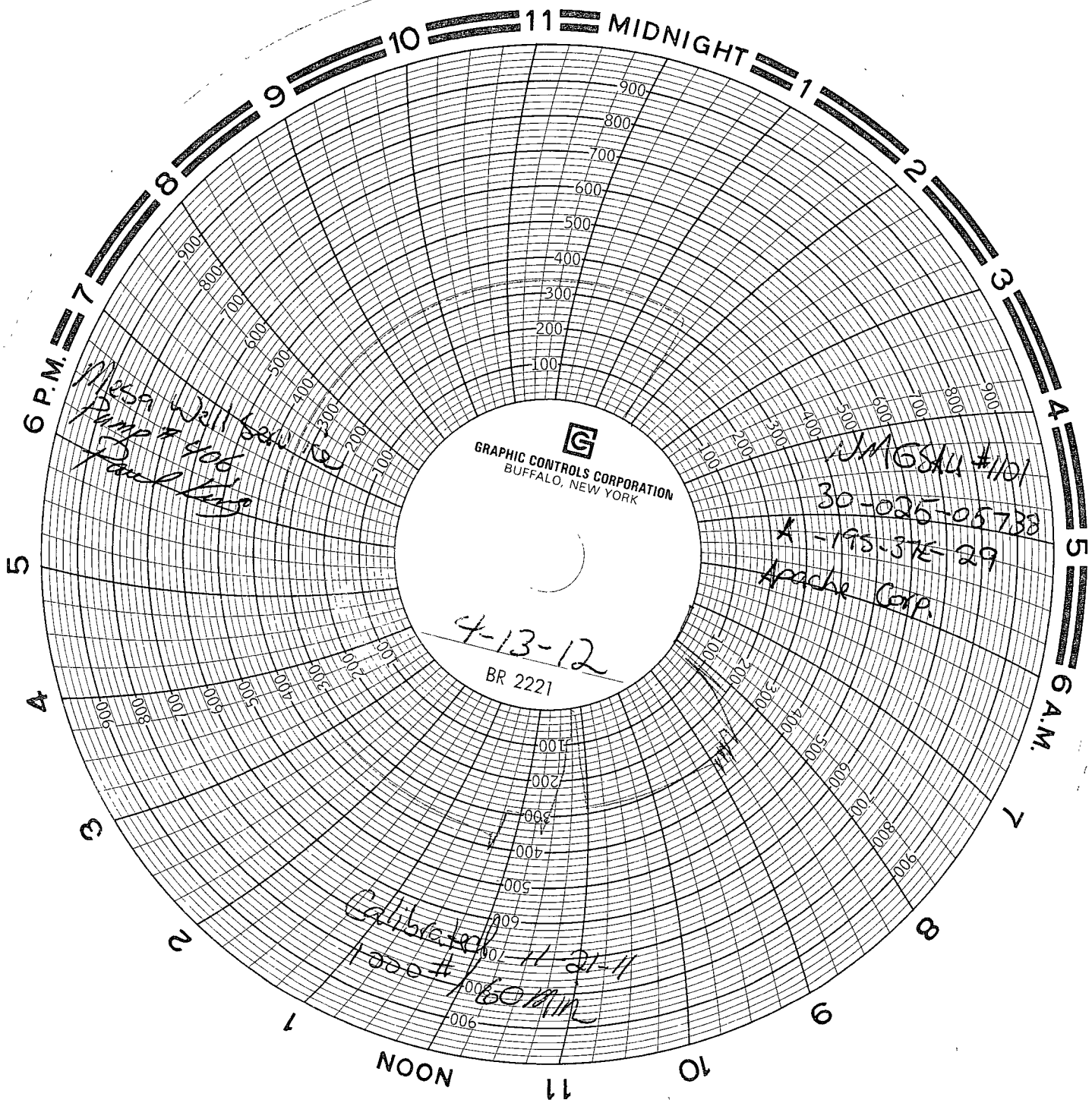
For State Use Only

APPROVED BY:

TITLE STAFF NURSE

DATE 4-16-2012

APR 17 2012



Mesa Well
Pump # 406
Paul King

UMGSAU #1101
30-025-05738
* -195-37E-29
Apache Corp.

4-13-12
BR 2221

Calibrated 11-21-11
1000 # 60 MIN