

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OGD

APR 06 2012

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>INJECTOR</u>		WELL API NO. 30-025-32771
2. Name of Operator Chevron USA INC.		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 15 Smith Road Midland, TX 79705		6. State Oil & Gas Lease No.
4. Well Location Unit Letter M: 660 feet from the SOUTH line and 760 feet from the WEST line Section 29 Township 24-S Range 38-E NMPM Lea County, NM		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number #152
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number 4323
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

RETURN TO INJECTION W/ CHART

12/15/2010 - 03/05/2011: CLEANED OUT TO PBTD @ 7030'. RE-PERFORATE DRINKARD FROM 6564 - 7010'. ACIDIZED W/ 10,000 GALS 15% HCL IN 5 STAGES. SET PKR @ 6220'. PUMPED 160 BBLS PKR FLUID.

04-04-2012: RAN CHART FOR NMOCD. TEST TO 515 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED)

Return Well to injection
TOP PERFS @ 6464' A NOTE PKR SET 244' ABOVE PERFS..

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

PRODUCTION ENGINEER

DATE 04-05-2012

Type or print name

JAMIE CASTAGNO

E-mail address: jamie.castagno@chevron.com

PHONE: 432-687-7688

For State Use Only

APPROVED BY:

TITLE

DATE

PR 17 2012

WELLBORE DIAGRAM CURRENT WDDU 152

FIELD: West Dollarhide Drinkard Unit

Well No: 152

FORMATION: DRKD

LOC: 600' FNL & 760' FEL

Sec: 29

GR 3166'

CURRENT STATUS Injector

TOWNSHIP: 24S

Cnty: Lea

KB 3187'

API NO 30-025-32771

RANGE: 38E

State: NM

DF '

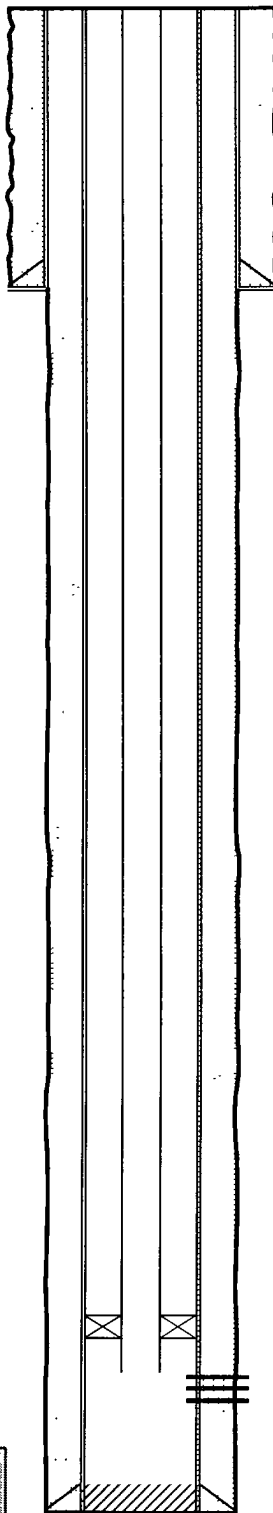
Chevron BC1105

Depth (ft)

131
261
392
522
653
783
914
1044
1175
1306
1436
1567
1697
1828
1958
2089
2219
2350
2481
2611
2742
2872
3003
3133
3264
3394
3525
3656
3786
3917
4047
4178
4308
4439
4569
4700
4831
4961
5092
5222
5353
5483
5614
5744
5875
6006
6136
6267
6397
6528
6658
6789
6919
7050

8-5/8" 24#/ft WC-50 STC csg
set @ 1260' w/ 700 sx, Circ to
surf
Hole Size: 11"

5-1/5" 15.5 & 17#/ft L-80 & WC-
50 LTC Csg @ 7670' w/ 2350 sx,
Circ to surf
Hole Size: 7-7/8"



TD: 7050'
PBD: 7030'

SPUD 4/02/95

Date Completed: 4/29/95	Initial Production:
Initial Formation: Drkd	BO: - Mcf - BW
FROM: 6464'	TO: 6641'
	GOR: - Sp.Grv

Tubing in Hole 3/4/2011

Footage	Joints	Type
31.85	1	2-3/8" 7 7# IPC 8RD Tubing
14.36	3	2-3/8" IPC Tubing SUBS
6143.00	195	2-3/8" IPC 8RD Tubing
1.70	1	2-3/8" On-Off Tool
7.20	1	5-1/2" Packer
4.03	1	2-3/8" Mule Shoe
6202.14		Total Tubing String
21.00		BKDB
6223.14		Final HD

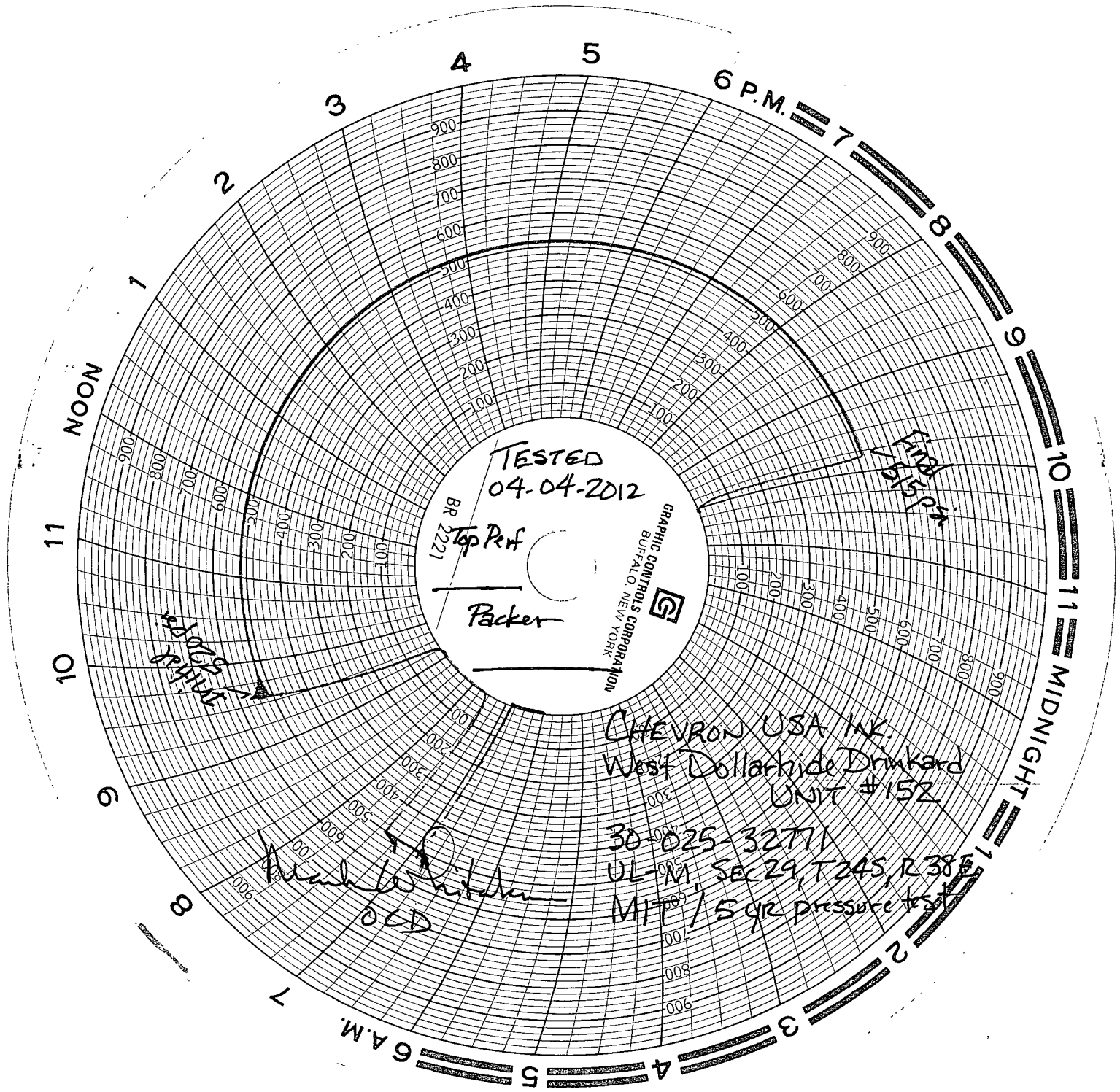
DRKD 6464-6641'; 352 hls 4 JSPF (4/95)

Re-Perf (01/11): 6564-76', 78-86', 6664-80', 90-6706', 12-34',

42-58', 76-6800', 10-40', 70-88', 6970-80', 84-90', 96-7010' (785 shots)

Created by I da Silva

7/26/2010



TESTED
04.04.2012

BR 2221
Top Perf

Packer

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



Final
515 psi

#60079
8/11/12

CHEVRON USA INC
West Dollarhide Drinkard
UNIT #152

30-025-32711
UL-M, SEC 29, T24S, R38E
MIT / 5 yr pressure test

Handwritten signature
OCD

Fernando Jimenez
Chemical Service
#65

