

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

APR 13 2012
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-36657
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Eagle Rock Operating Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 900, Midland, TX 79701		7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17, Property No. 305257
4. Well Location Unit Letter <u>J</u> : 2490 feet from the <u>South</u> line and 1850 feet from the <u>East</u> line Section <u>17</u> Township <u>16S</u> Range <u>36E</u> NMPM County: <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3929' GL 3941' KB		9. OGRID Number <u>259978</u>
		10. Pool name or Wildcat <u>97423</u> Townsend: <u>Morrow, East (Gas)</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ginger Cox TITLE Regulatory Analyst DATE 4-12-12

Type or print name Ginger Cox E-mail address: g.cox@eaglerockenergy.com PHONE: 432-688-4272

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 4-17-2012

Conditions of Approval (if any):

APR 17 2012

	Berry Hobbs 17 #1	
Job Objective:	P&A	
Date:	Work Description	
1/12/11	Rigged up unit, unflanged well, put on BOP. Rigged up floor & tongs, closed well in, SD	
1/13/11	Open up well, pick up 219 jts 2-7/8" to 7250', pump balance cmt plug 3 bbls fresh, 6 bbls cmt slurry, 4 bbls fresh. Pull tbg to 6850' (12 jts) pump 48 bbls brine gel, stand back 75 stands in derrick, lay down 57 jts 2-7/8", close well in.	
1/14/11	RU wireline, tag cmt plug @ 6860', perf 4 holes @ 4970'. POH w/ guns. RIH w/ 151 jts tbg to 4994', pump balance plug 25 sx. Pull up 10 stands to 4334'. Reverse out 40 bbls, sqz to 1000 psi. CI & SDFN. (Daily Cost \$12,950)	
1/15/11	RIH w/ tbg to tag plug, could not tag plug. POH w/ tbg. PU pkr. RIH to 4671', set pkr, load csg & test to 500 psi. Pump 25 sx cmt, sqz to 1000 psi, WOC. RIH to tag cmt plug, no plug. Circ brine gel to surface. PUH w/ pkr to 4671', pump 50 sx cmt. CI & SDFN. (Daily Cost \$21,900)	
1/16/11	Unset pkr, pull 5 stands. RIH, tag cmt plug @ 4786'. POH w/ tbg & pkr. RU wireline, perf @ 3100', RD wireline. RIH w/ pkr to 2792', set pkr. Load & test csg to 500 psi. Circ up intermediate csg. Pump 25 sx cmt, flush 20 bbls FW. Close intermediate csg, sqz to 500 psi. WOC. Release pkr, pull 5 stands. RBIH to tag cmt, no plug. POH to 1320', set pkr. CI & SDFN. (Daily Cost \$12,400)	
1/17/2011	Open up well, POH w/ packer RIH open ended to 3112'. pump 50 sx cmt plug, pull up reverse out, wait on cmt. RIH to 3170 no plug, pump 75 sx cmt pull up reverse out, close well in.	
1/18/2011	Open up well, latch onto tbg - stuck. Rig up wire line, tag inside tbg 1785', free point tbg, cut tbg 1550'. POH (left 7 jts in well) RIH w/ tbg to 1518', pump 25 sx cmt, POH w/ tbg. RIH tag cmt 1088' (almost cement in hole - LD 16 jts full of cmt). POH 8 stands, lay down tbg, RIH w/ tbg to 540', pump 25 sx plug. POH, close well in. (Daily cost \$21,200)	
1/19/2011	Open up well, RIH tag cmt 280'. Lay down tbg, rig up wire line perf 4 holes 90'. Rig up PU floor take off BOP put on flange circulate surface, rig down pulling unit. NOTE: Cemented 7 jts in hole and 16 jts full of cmt, 313 jts of useable tbg will bring to yard. 336 jts total tbg. (Daily cost \$12,500)	
* 1/20/2011	Cut off well head and set dry hole marker	