APh @ 9 2012

Submit One Copy To Appropriate District CEVED State of New Mexico Office	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30 - 025 - 29913
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·
SUNDRY NOTICES AND REPORTS ON WELLS	7/ Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	EUNICE MONUMENT SOUTH UNIT
1. Type of Well: Gas Well Other	8. Well Number #147
2. Name of Operator	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat Grayborg
4. Well Location	2 Eurice Monument SAN Andres
Unit Letter _ : 2262 feet from the Novel line and 1180 feet from the Use line	
Section 31 Township 20 Range 37 E NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
	<u> </u>
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	•
The location has been leveled as nearly as possible to original ground contour and ha other production equipment.	s been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	oved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAG	C. All fluids have been removed from non-
retrieved flow lines and pipelines.	·
If this is a one-well lease or last remaining well on lease: all electrical service poles a	nd lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to so	hedule an inspection.
SIGNATURE TITLE PROJUCTIO	N FOREMAN DATE 3/30/2012
TITLE PROJUCTION FOREMANDATE 3/30/2012 TYPE OR PRINT NAME Guy rearce E-MAIL: quy pearce Pxtoenry PHONE: 575-441-2965 APPROVED BY: Wash Writzhu TITLE Compliance Officer DATE 4/16/2012	
TYPE OR PRINT NAME Guy Pearce E-MAIL: guy pearce Pxtoeneny PHONE: 575-441-2965	
Maril 1. Williams	
APPROVED BY: Wash Whather TITLE Why I am	e UTTICET DATE 4/16/20/2