

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCC  
FEB 06 2012

WELL API NO. 30-025-05492
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 431
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location SHL: Unit Letter I : 2310 feet from the South line and 330 feet from the East line BHL: I 2473 2463 South 1106 1108 East Section 25 Township 18-S Range 37-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Complete well & commence injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Pmx-260

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 1/31/12  
Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 4-17-2012  
Conditions of Approval (if any):

APR 17 2012

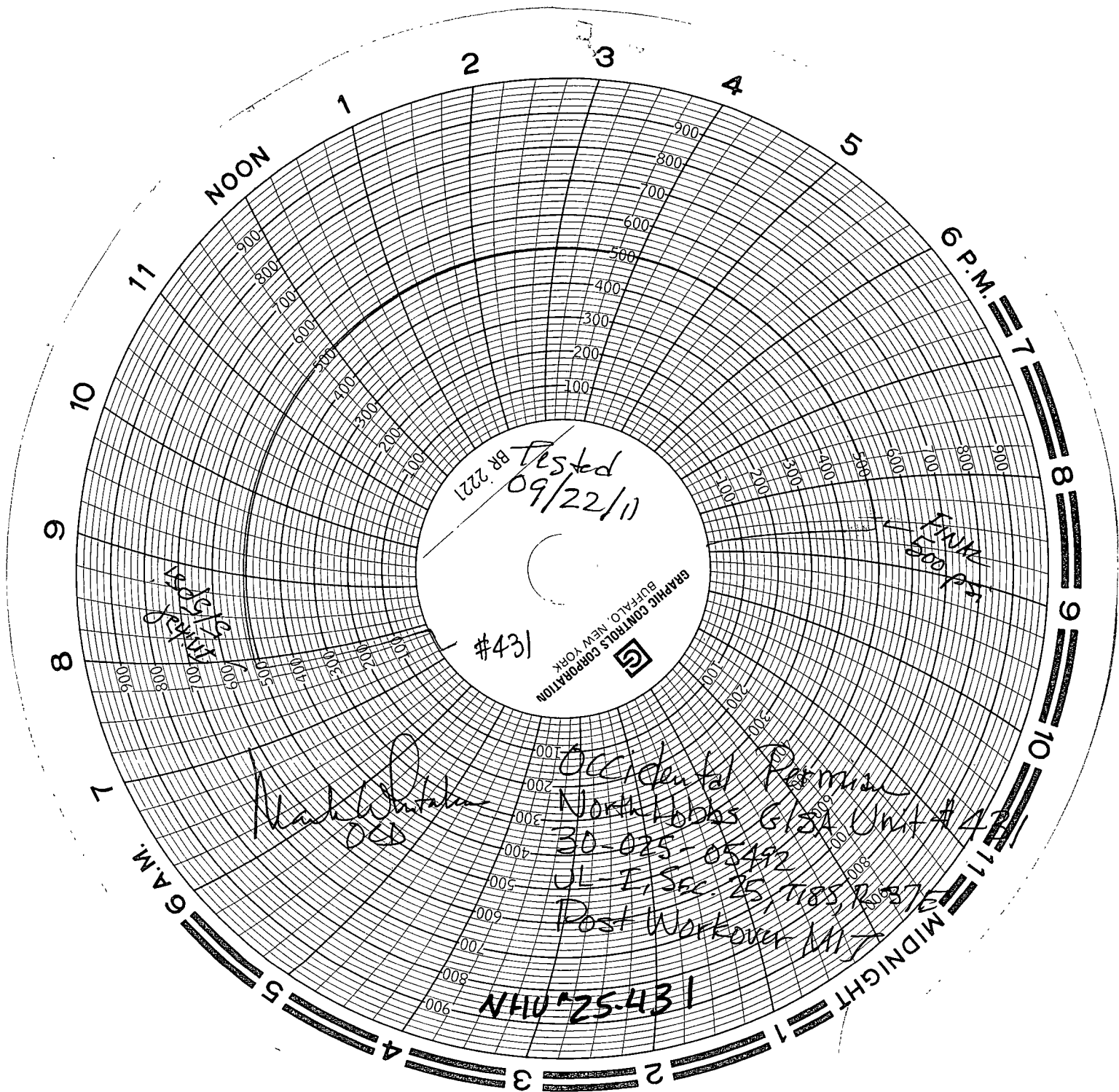
North Hobbs G/SA Unit No. 431  
UL I, Sec. 25, T-18-S, R-37-E  
API No. 30-025-05492  
AO PMX-260  
Lea Co., NM

9/9/11 – 9/17/11 (Perf. Acid Stimulate, & Complete Well):

MI x RU pulling unit. NU BOP. RIH with 6-1/8" bit x tag at 215'. Drill out cement from 215' to 315'. POOH x test casing to 1300 psi. Tag sand at 998'. Wash out sand from top of RBP (@ 1015'). POOH w/workstring x RBP. RU Gray Wireline x run CBL from top of liner (@ 2945') to surface. Perforate at 300' (4 holes) x RD wireline. RU Halliburton x spot cement down to 391' x squeeze 6 bbls cement into perfs. RD Halliburton x WOC. Pick up power swivel x drill out cement. Fell out of cement at 414' x circulate well clean. Pressure test casing to 1000 psi. RU Gray Wireline x perforate 4456'-68', 4476'-83', 4489'-92', 4530'-46', 4554'-70', 4578'-80', 4585'-90', 4606'-12', & 4616'-20' (2 JSPF, 160 holes). RIH with 4-1/2" treating packers. RU Rising Star x acidize new perfs with 4950 bbls 15% NEFE HCL. RD Rising Star. Circulate well with 130 bbls FW. Pump 60 gal. 6490 scale inhibitor. RIH with 4-1/2" Lok-Set packer on 136 jts. 2-3/8" duoline injection tubing (packer set at 4401'). Test casing to 620 psi x 30 min. x held. Circulate well with 150 bbls 10# packer fluid. RD x MO x clean location. Well is pending tie-in to injection line.

9/22/11: Run MIT x chart for the NMOCD (test witnessed by Mark Whitaker of the OCD's Hobbs office).

10/21/11: Commence injection (3200 BPD @ 1000#).



Tested  
09/22/11  
BR 2221

#431

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

FINK  
500 psi

Mahd Watah  
O&G

Occidental Permian  
North Hobbs G/SA Unit #431  
30-025-05492  
UL-I, Sec. 25, T18S R08E  
Post Workover M17

NHU-25-431