Cibinit to Appropriate District Office			State of New Mexico Energy, Minerals and Natural Resources						Form C-105					
District I 1625 N French Dr., H	Jobbs NA	4 88240	E	nergy, Mir	nerals an	d Natu	ral Re	sourc	ces	1 337577	4 757 ~			July 17, 2008
District II										1. WELL				
1301 W Grand Avenu District IIL	ue, Artesia	a, NM 88210		OIL CC	NSERVA	TION I	DIVISIO	N	-	30-025				
1000 Rio Brazos Rd,	Aztec, NI	M 87410		. 122	20 South S	t. Franc	is Dr.			2. Type (CD/DIDIANI
<u>District IV</u> 1220 S St Francis Dr	r, Santa F	e, NM 87505		Sa	anta Fe, N	IM 875	05		ŀ	3. State (ED/INDIAN_
WELL CO	MPI F	TION OR R	ECON	API ETION	REPORT	TANDI	OG							
4 Reason for filing		-11014 01(1)		AII ELTION	IXEI OIX	17110				5 Lease Na	ame or U	nit Agree	ment Na	<u> </u>
	•	POPT /F B b	41	411121-6-	- C4-4 1 T	11 -	1 - 3		.			G/SA (
		PORT (Fili in bo		•					ŀ	6 Well Nu		u/ 3A (DITTE	
33, attach this and	the plat	TTACHMENT to the C-144 clos	(Fill in sure rep	boxes #1 througort in accordance	gh #9, #15 D ce with 19 15	Date Rig R 5.17.13.K	eleased ar NMAC)	id #32	and/or	431	ilibei			
Type of Complete NEW WE		WORKOVER	□ D	eepening [] PLUGBA	ACK \square	DIFFER	ENT R	ESERVO	olr 🗓 o	THER	Sidetr	ack &	RTI
Name of Operato	or									9 OGRID				
Occidental	1 Perm	nian Ltd.								15798	4			
0. Address of Ope			•							11 Pool r				
P.O. Box 4	<u>4294, </u>	<u>Houston, TX</u>			,							ourg-Sa		
	Init Lette	r Section		Township	Range	Lot		Feet fi	rom the	N/S Line		m the E/		County
Surface	I	25		18-S	37-E		41.5		310	S	33	0	E	Lea
3H	I	25		<u> 18-S</u>	37-E		2"		4/13	S		87	E	Lea
3. Date Spudded RU-7/9/11	14	Date T D Reach 7/23/11	ed	15 Date Rig	Released 17/11		16 Da		-	Ready to Pro (Inject)	duce)	17 Ele RT, GR	evations R, etc)	(DF & RKB, 3649' GL
8 Total Measured	d Depth			19 Plug Back		Depth	20 W			urvey Made	21	Type Ele	ctric and	Other Logs Run
4674.11' TMD	-			4673		•			'es					/GR/CCL;CBL
2. Producing Inter	rval(s), c	of this completion					•							
<u>4456' - 4620</u> 23.	; Gr	ayburg-san <i>i</i>		S CASING R	ECORD	(Repor	t all str	inos	set in v	vell)				,
CASING SIZI	E	WEIGHT LB		DEPTH		_	E SIZE	III <u>s</u> 3		EMENTING	G RECO	RD	AMO	OUNT PULLED
12-1/2		50		21	5		16			260	SX			
12 1/2					<u> </u>					200	J/.			
9-5/8		36		2750			11-3/4		650 sx.					
7		26		397	77		3-3/4			300	SX.			
24.			LIN	ER RECOR	D			-	25.	T		RECO		
SIZE	TOF		BOTT	OM	SACKS CE	MENT	SCR	EEN	SIZ	E	DE	PTH SET	Γ	PACKER SET
4-1/2		2945	467	3	300				2	-3/8	-	4397	-	4401
26. Perforation red	cord (unt	erval cize and n	ımher)				27 AC	ח פע	IOT ED	ACTURE.	CEME	JT SOF	EZE E	TC
	•		·				DEPTH							AL USED
4456'-68', 4						70',	4456	' - 4	1620'			15% NE		
4578'-80', 4	4585 -	90', 4606'-	12',	& 4616'-20	Ŋ'									
28.					DD	ODUC'	TION							
28. Date First Production	on	Product	ion Met	hod (Flowing,				e pumr)		- W	ell Status	(Prod C	Shut-in)
10/21/11 (I					y., pan	g	1 <i>yp</i>	. pp	,			Inject		
Date of Test		Hours Tested	C	hoke Size	Prod'n For Test Perio		ıl - Bbl	1	Gas - M	CF W	/ater - Bl			Dil-Ratio
Flow Tubing Press	(Casing Pressure		alculated 24-	Oıl - Bbl		Gas - M	ICF	Wai	ter - Bbl.	0	ıl Gravıty	- API -((Corr.)
9 Disposition of 0 N/		ld, used for fuel.	vented,	etc)						30	Test Wit	nessed By	y	
List Attachmen	nts						····							
<u> </u>		C-102; Form						urve	у					
2 If a temporary p	pit was u	ised at the well, a	ttach a	olat with the loc	cation of the	temporary	y pit							
33. If an on-site but	ırıal was	used at the well,	report tl	ne exact location					1	, stude		٦	NAD.	1027 1002
I hereby certify th	hat the	information cho	IWN OF	hoth sides of	Latitude		l comple	te to th	Long		edae av		NAD:	1927 1983
i <i>nereby certify tr</i> Signature	AAN	ck Step	wn on	Printe	A .		_	EIUIF			-	-		1 /04 /
E-mail address						Steph	ens		Tit	_{le} Reg.	Comp.	Analys	St Dat	_e 1/31/12

ELE 4-17-2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	heastern]	New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"				
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"				
3. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
Γ. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"				
Γ. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
Γ. Queen	3512	T. Silurian	T. Menefee	T. Madison				
Γ. Grayburg	3916	T. Montoya	T. Point Lookout	T. Elbert				
Γ. San Andres	4281	T. Simpson	T. Mancos	T. McCracken				
Γ. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte				
Γ. Paddock		T. Ellenburger	Base Greenhorn	T Granite				
Γ. Blinebry	****	T. Gr. Wash	T. Dakota					
Γ. Tubb		T. Delaware Sand	T. Morrison					
Γ. Drinkard		T. Bone Springs	T. Todilto					
Γ. Abo		T.	T. Entrada					
Γ. Wolfcamp		T.	T. Wingate					
Γ. Penn		T	T. Chinle					
Γ. Cisco (Bough C)		T.	T. Permain					
				OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPOR1	TANT WATER SANDS	
Include data on rate of water infl	low and elevation to which w	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	*
No 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

a	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Litholo
266	3916	650	Dolomite, anyhdrite & sandstone				
3916	4282	366	Dolomite, siltstone & anhydrite				
4282	4673	391	Dolomite				
					l l		
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			·				